

CEMENT JOB REPORT



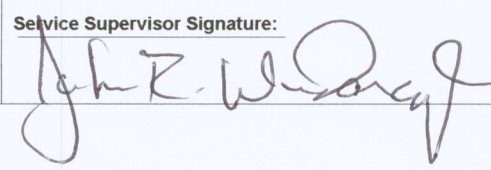
| | | | | | |
|---|----------------------------------|--|---|---|----------------------------------|
| CUSTOMER SYNERGY RESOURCES COR | | DATE 29-DEC-11 | F.R. # 1001876944 | SERV. SUPV. JOHN R WUDARCZYK | |
| LEASE & WELL NAME MARGIL #24-34D - API 05123341250000 | | LOCATION 34-4N-68W | | COUNTY-PARISH-BLOCK Weld Colorado | |
| DISTRICT Brighton | | DRILLING CONTRACTOR RIG # ENSGN 33 | | TYPE OF JOB Long String | |
| SIZE & TYPE OF PLUGS | LIST-CSG-HARDWARE | MECHANICAL BARRIERS | MD | TVD | HANGER TYPES |
| Latch Down Plug & Assembly, 4-1/2 | Float Shoe 4-1/2 - 8rd | | | | |
| | Centralizer, with Pins, 4-1/2 in | | | | |
| MATERIALS FURNISHED BY BJ | | LAB REPORT NO. | PHYSICAL SLURRY PROPERTIES | | |
| | | | SACKS OF CEMENT | SLURRY WGT PPG | SLURRY YLD FT³ |
| 50:50+.4%FL-63+3%Gel+.1%SMS+20%SF | | | 275 | 13.5 | 1.71 |
| ClayCare Water | | | 0 | 8.34 | 0 |
| PL+.25#/skCF+.4%FL-63+3%Gel | | | 800 | 12.5 | 1.89 |
| Fresh Water | | | 0 | 8.34 | 0 |
| Mud Clean II | | | 0 | 8.34 | 0 |
| ClayCare Water | | | 0 | 8.34 | 0 |
| Available Mix Water | 500 Bbl. | Available Displ. Fluid | 500 Bbl. | TOTAL | |
| | | | | 541.22 | 251.15 |
| HOLE | | TBG-CSG-D.P. | | | |
| SIZE | % EXCESS | DEPTH | ID | OD | WGT. |
| 7.875 | 20 | 8490 | 4 | 4.5 | 11.6 |
| | | CSG | MD | TVD | GRADE |
| | | 8480 | 8480 | N-80 | |
| | | SHOE | FLOAT | STAGE | |
| | | 8480 | 8461 | 0 | |
| LAST CASING | | PKR-CMT RET-BR PL-LINER | | PERF. DEPTH | TOP CONN |
| ID | OD | WGT | TYPE | MD | TVD |
| 8.1 | 8.63 | 24 | CSG | 650 | 650 |
| | | BRAND & TYPE | DEPTH | TOP | BTM |
| | | NO PACKER | 0 | 0 | 0 |
| | | SIZE | THREAD | TYPE | WGT. |
| | | 4.5 | 8RND | WATER BASED | 9.7 |
| DISPL. VOLUME | | DISPL. FLUID | CAL. PSI | CAL. MAX PSI | OP. MAX |
| VOLUME | UOM | TYPE | WGT. | BUMP PLUG | TO REV. |
| 131.5 | BBLS | ClayCare Water | 8.34 | 1931 | 0 |
| | | SQ. PSI | RATED | Operator | MAX TBG PSI |
| | | 0 | 0 | 0 | 0 |
| | | MAX CSG PSI | Operator | MIX WATER | |
| | | 6224 | 3000 | RIG | |
| Circulation Prior to Job | | | | | |
| Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/> | | | Circulation Time: 1 | | |
| Mud Density In: 9.7 LBS/GAL | | | Mud Density Out: 9.7 LBS/GAL | | |
| PV & YP Mud In: 11 | | | PV & YP Mud Out: 11 | | |
| Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units: | | | Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> | | |
| Displacement And Mud Removal | | | | | |
| Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/> | | | Amount Bled Back After Job: 1 BBLS | | |
| Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL | | | Method Used to Verify Returns: VISUAL | | |
| Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | | | Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | |
| Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE | | | | | |
| Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES | | | Quantity: 35 | | |
| | | | Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID | | |
| Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD | | | | | |
| Plugs | | | | | |
| Number of Attempts by BJ: 0 | | | Competition: 0 | | |
| Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | Quantity: | | |
| Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | |
| Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | Top of Plug: 0 FT | | |
| | | | Bottom of Plug: 0 FT | | |
| Squeezes (Update Original Treatment Report for Primary Job) | | | | | |
| BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/> | | | | | |
| Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | | |
| Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES | | | | | |
| PSI Applied: 0 | | | | | |
| Fluid Weight: 0 LBS/GAL | | | | | |
| Casing Test (Update Original Treatment Report for Primary Job) | | | | | |
| Casing Test Pressure: 0 PSI | | | | | |
| With 0 LBS/GAL Mud | | | | | |
| Time Held: 00 Hours 00 Minutes | | | | | |
| EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE | | | | | |

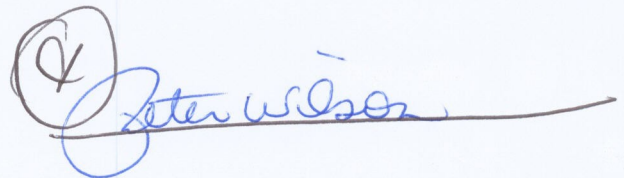
CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

| | | |
|--|---|-----------------------|
| Depth Drilled out of Shoe: 0 FT | Target EMW: 0 LBS/GAL | Actual EMW: 0 LBS/GAL |
| Number of Times Tests Conducted: 0 | Mud Weight When Test was Conducted: 0 LBS/GAL | |
| Problems Before Job (I.E. Running Casing, Circulating Well, ETC) NONE | | |
| Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) AFTER SPACERS COULD NOT GETG PRODUCT TO PUMP THROUGH B SIDE, HAD TO RUN HOSE TO C SIDE OF PUMP, GOT PRODUCT AND HAD TO BATCH UP BETWEEN TRUCKS IN ORDER TO SWITCH PRODUCT HOSE FROM TRUCK TO TRUCK. | | |
| Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) NONE | | |

| PRESSURE/RATE DETAIL | | | | | | EXPLANATION | |
|---|--------------------------------|--|--------------------------------------|----------------------------------|----------------------------|--|---|
| TIME HR:MIN. | PRESSURE - PSI | | RATE BPM | Bbl. FLUID PUMPED | FLUID TYPE | SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/> | |
| | PIPE | ANNULUS | | | | TEST LINES | 4552 PSI |
| | | | | | | CIRCULATING WELL - RIG | <input checked="" type="checkbox"/> BJ <input type="checkbox"/> |
| 05:30 | 0 | 0 | 0 | 0 | 0 | ARRIVE ON LOCATION (29 MILES) RIG RUNNING CASAING | |
| 07:30 | 0 | 0 | 0 | 0 | 0 | PRE RIG UP SAFETY MEETING | |
| 08:25 | 0 | 0 | 0 | 0 | 0 | PRE JOB MEETING | |
| 08:55 | 2113 | 0 | 0 | 0 | H2O | LOW PRESSURE TEST | |
| 08:56 | 4552 | 0 | 0 | 0 | H2O | HIGH PRESSURE TEST | |
| 08:57 | 557 | 0 | 6.7 | 20 | H2O | FRESH WATER | |
| 09:01 | 605 | 0 | 6.7 | 20 | H2O | MUD CLEAN II | |
| 09:04 | 636 | 0 | 6.7 | 20 | H2O | CLAYCARE WATER | |
| 09:08 | 0 | 0 | 0 | 0 | 0 | SHUT DOWN / NOT GETTING PRODUCT TO PUMP | |
| 09:32 | 263 | 0 | 4.9 | 260 | LEAD | BATCH UP AND PUMP 800 SKS PLC+.4%FL-63+.25#/SACK CELLO FLAKE+3%BENTONITE @ 12.5# | |
| 10:40 | 93 | 0 | 3.8 | 80 | TAIL | MIX AND PUMP 275 SKS POZ/G+.4%FL-63+3%BENTONITE+.1%SMS+20%S-8@13.5# | |
| 11:09 | 0 | 0 | 0 | 0 | H2O | DROP PLUG | |
| 11:10 | 1073 | 0 | 7.1 | 80 | H2O | START DISPLACEMENT W/CLAYCARE | |
| 11:21 | 1385 | 0 | 5.9 | 20 | H2O | SLOW RATE | |
| 11:24 | 1563 | 0 | 4.6 | 15 | H2O | SLOW RATE | |
| 11:27 | 1901 | 0 | 3.5 | 16.5 | H2O | SLOW RATE | |
| 11:31 | 2649 | 0 | 0 | 0 | H2O | BUMP PLUG @ 131.5 BBLS | |
| 11:35 | 0 | 0 | 0 | 0 | 0 | POST JOB RIG DOWN SAFETY MEETING | |
| BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N | PSI TO BUMP PLUG 2649 | TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N | BBL.CMT RETURNS/ REVERSED 0 | TOTAL BBL. PUMPED 531.5 | PSI LEFT ON CSG 0 | SPOT TOP OUT CEMENT <input type="checkbox"/> Y <input checked="" type="checkbox"/> N | Service Supervisor Signature:  |





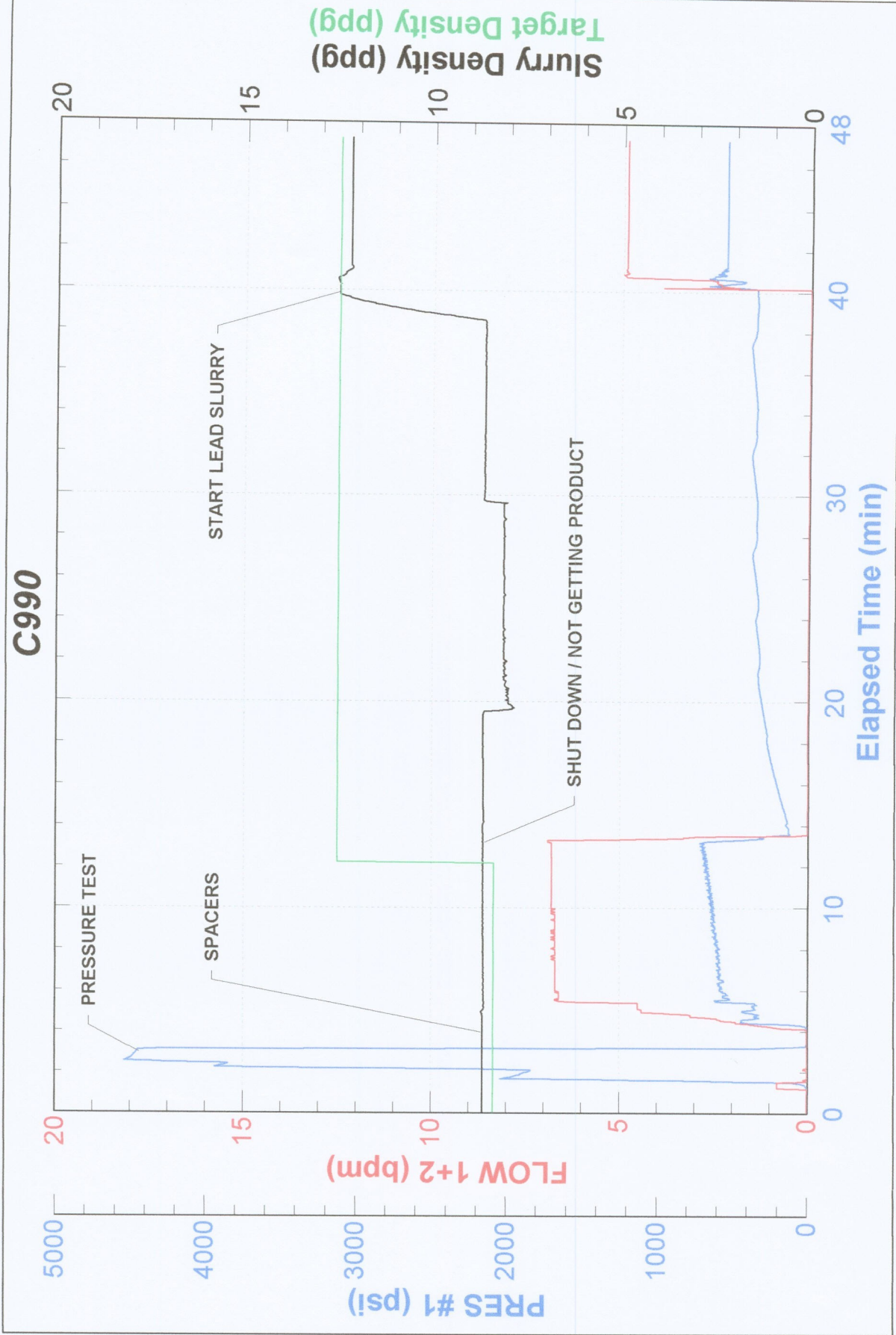
BJ Services JobMaster Program Version 3.50

Job Number: 1001876944

Customer: SYNERGY RESOURCES

Well Name: MARGIL # 24-34D

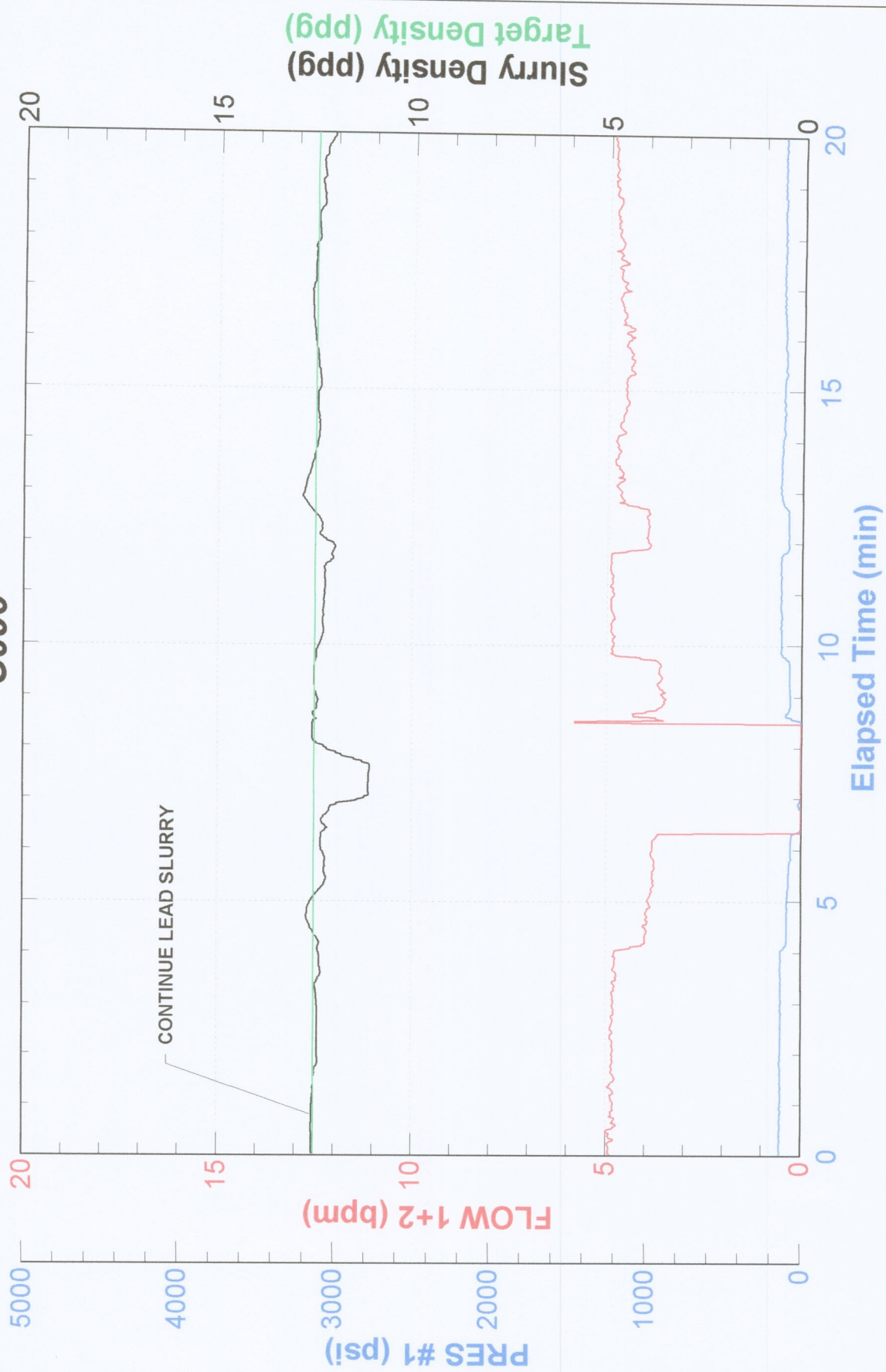
C990





BJ Services JobMaster Program Version 3.50
Job Number: 1001876944
Customer: SYNERGY RESOURCES
Well Name: MARGIL # 24-34D

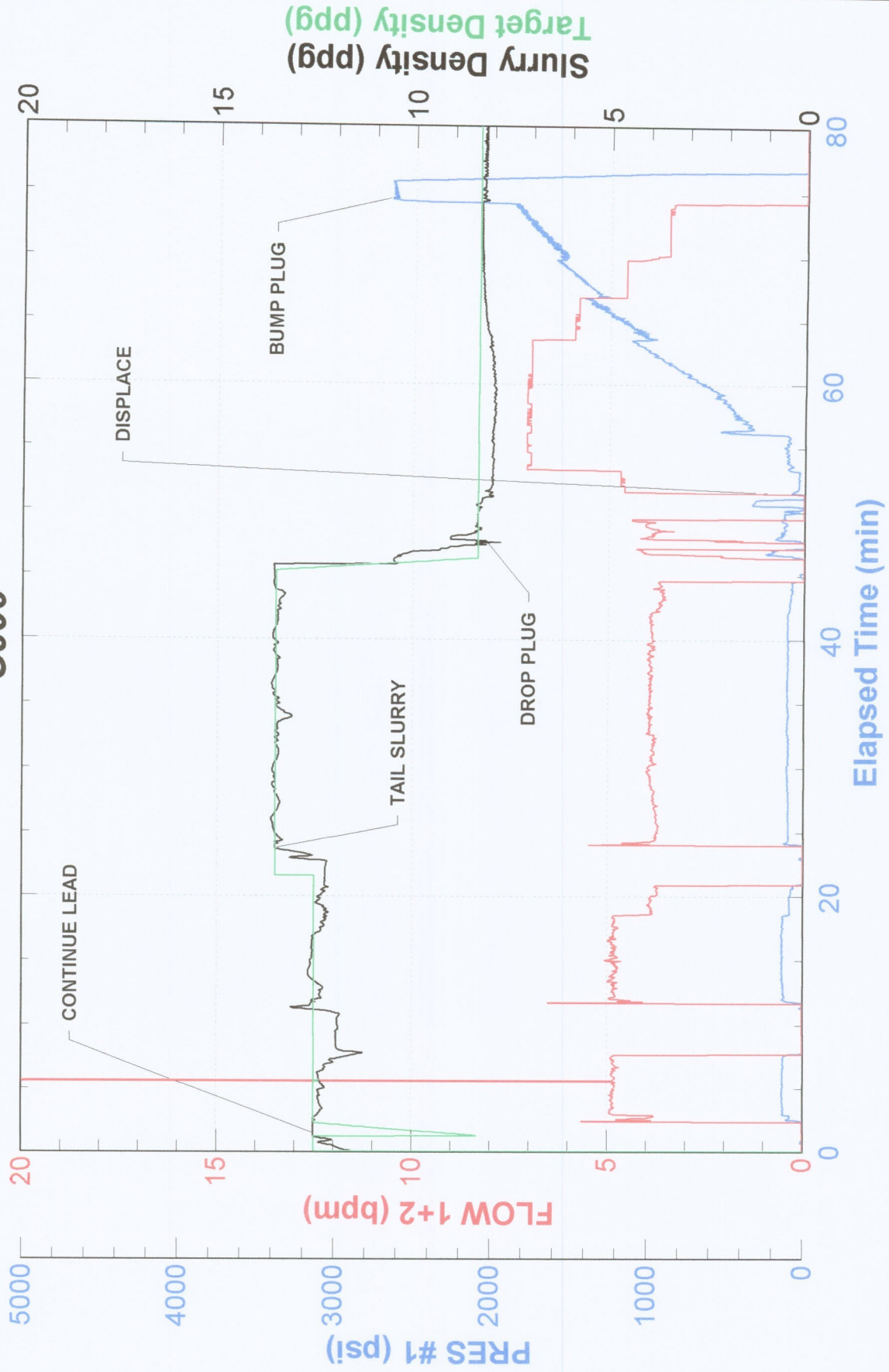
C990





BJ Services JobMaster Program Version 3.50
Job Number: 1001876944
Customer: SYNERGY RESOURCES
Well Name: MARGIL # 24-34D

C990





FIELD RECEIPT NO. 1001876944

| | | | | | | | | | | | |
|---|--|--------------------------------|-----------|---------------------|--|--------------------|--------------------------------|--|--------------------------------|----------------|--|
| CUSTOMER SYNERGY RESOURCES CORP | | | | CREDIT APPROVAL NO. | | PURCHASE ORDER NO. | | CUSTOMER NUMBER 0040129120 - 0040129120 | | INVOICE NUMBER | |
| MAIL INVOICE TO : 20203 HWY 60 PO BOX 80651 | | | | CITY Platteville | | STATE Colorado | | ZIP CODE 80651 | | | |
| DATE WORK COMPLETED | | MO. 12 | DAY 29 | YEAR 2011 | BHI REPRESENTATIVE JOHN R WUDARCZYK | | WELL API NO: 05123341250000 | | WELL TYPE : New Well | | |
| DISTRICT BRIGHTON | | | | | JOB DEPTH (ft) 8,480 | | WELL CLASS : Gas | | | | |
| WELL NAME AND NUMBER MARGIL #24-34D | | | | | TD WELL DEPTH (ft) 8,490 | | GAS USED ON JOB : No Gas | | | | |
| WELL LOCATION : | | LEGAL DESCRIPTION 34-4N-68W | | | COUNTY/PARISH Weld | | STATE Colorado | | JOB TYPE CODE : Long String | | |

| PRODUCT CODE | DESCRIPTION | UNIT OF MEASURE | QUANTITY | LIST PRICE UNIT | GROSS AMOUNT | % DISC. | NET AMOUNT |
|--------------------------------|--------------------------------------|-----------------|----------|-----------------|--------------|---------|------------|
| 100021 | Class G Cement | sacks | 138 | 29.700 | 4,098.60 | 58% | 1,721.41 |
| 100112 | Calcium Chloride | lbs | 250 | 1.220 | 305.00 | 100% | 0.00 |
| 100120 | Bentonite | lbs | 2781 | 0.500 | 1,390.50 | 58% | 584.01 |
| 100121 | Silica Flour | lbs | 4620 | 0.530 | 2,448.60 | 58% | 1,028.41 |
| 100275 | Sodium Metasilicate | lbs | 24 | 3.900 | 93.60 | 58% | 39.31 |
| 100295 | Cello Flake | lbs | 200 | 4.850 | 970.00 | 58% | 407.40 |
| 100317 | Poz (Fly Ash) | sacks | 138 | 13.200 | 1,821.60 | 58% | 765.07 |
| 100404 | Sodium Chloride | lbs | 150 | 0.490 | 73.50 | 100% | 0.00 |
| 398108 | Mud Clean II | gals | 840 | 1.610 | 1,352.40 | 58% | 568.01 |
| 398224 | Premium Lite Cement | sacks | 800 | 24.050 | 19,240.00 | 58% | 8,080.80 |
| 488019 | FP-6L | gals | 6 | 99.250 | 595.50 | 58% | 250.11 |
| 499702 | ClayCare, Clay Treat-2C, 260 gl tote | gals | 7 | 140.000 | 980.00 | 58% | 411.60 |
| 499767 | FL-63 | lbs | 372 | 68.500 | 25,482.00 | 83.4% | 4,230.01 |
| SUB-TOTAL FOR Product Material | | | | | 58,851.30 | 69.27% | 18,086.14 |

| | | | | | | | |
|--|-------------|--------|-----------|------------|--|---|-----------------------------|
| ARRIVE LOCATION : | MO. 12 | DAY 29 | YEAR 2011 | TIME 05:31 | SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. | SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. | |
| CUSTOMER REP. | PETE WILSON | | | | | | X CUSTOMER AUTHORIZED AGENT |
| SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS | | | | | | | X BHI APPROVED |



FIELD RECEIPT NO. 1001876944

| | | | | | | | | | | | |
|---|--|---|--|--|--|--------------------------------|--|--|--|----------------|--|
| CUSTOMER SYNERGY RESOURCES CORP | | | | CREDIT APPROVAL NO. | | PURCHASE ORDER NO. | | CUSTOMER NUMBER 0040129120 - 0040129120 | | INVOICE NUMBER | |
| MAIL STREET OR BOX NUMBER 20203 HWY 60 PO BOX 80651 | | | | CITY Platteville | | STATE Colorado | | ZIP CODE 80651 | | | |
| INVOICE TO : | | DATE WORK MO. DAY YEAR 12 29 2011 | | BHI REPRESENTATIVE JOHN R WUDARCZYK | | WELL API NO: 05123341250000 | | WELL TYPE : New Well | | | |
| DISTRICT BRIGHTON | | JOB DEPTH (ft) 8,480 | | WELL CLASS : Gas | | GAS USED ON JOB : No Gas | | JOB TYPE CODE : Long String | | | |
| WELL NAME AND NUMBER MARGIL #24-34D | | TD WELL DEPTH (ft) 8,490 | | STATE Colorado | | | | | | | |
| WELL LOCATION : | | LEGAL DESCRIPTION 34-4N-68W | | COUNTY/PARISH Weld | | | | | | | |

| PRODUCT CODE | DESCRIPTION | UNIT OF MEASURE | QUANTITY | LIST PRICE UNIT | GROSS AMOUNT | % DISC. | NET AMOUNT |
|--------------|--|-----------------|----------|-----------------|--------------|---------|------------|
| A152 | Personnel Per Diem Chrg - Cement Svc | ea | 1 | 161.500 | 161.50 | 0% | 161.50 |
| M100 | Bulk Materials Service Charge | cu ft | 1232 | 4.170 | 5,137.44 | 58% | 2,157.72 |
| | SUB-TOTAL FOR Service Charges | | | | | | |
| F069A | Cement Pumping, 8001 - 9000 ft | 6hrs | 1 | 9,125.000 | 9,125.00 | 58% | 3,832.50 |
| F090 | Fuel per pump charge - cement | pump/hr | 4 | 61.000 | 244.00 | 0% | 244.00 |
| J050 | Cement Head | job | 1 | 635.000 | 635.00 | 58% | 266.70 |
| J225 | Data Acquisition, Cement, Standard | job | 1 | 1,635.000 | 1,635.00 | 58% | 686.70 |
| J390 | Mileage, Heavy Vehicle | miles | 58 | 9.100 | 527.80 | 58% | 221.68 |
| J391 | Mileage, Auto, Pick-Up or Treating Van | miles | 58 | 5.150 | 298.70 | 58% | 125.45 |
| | SUB-TOTAL FOR Equipment | | | | | | |
| | SUB-TOTAL FOR Freight/Delivery Charges | | | | | | |
| J401 | Bulk Delivery, Dry Products | ton-mi | 1469 | 3.030 | 4,451.07 | 58% | 1,869.45 |
| | SUB-TOTAL FOR Freight/Delivery Charges | | | | | | |
| | FIELD ESTIMATE | | | | | | |
| | SUB-TOTAL | | | | | | |
| | 81,066.81 | | | | | | |
| | 65.89% | | | | | | |
| | 27,651.84 | | | | | | |

ARRIVE MO. DAY YEAR TIME
LOCATION : 12 29 2011 05:31

CUSTOMER REP. PETE WILSON

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

CUSTOMER AUTHORIZED AGENT

CUSTOMER AUTHORIZED AGENT

BHI APPROVED