

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
2588984

Date Received:  
10/03/2011

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>ANGELA J. NEIFERT-KRAISER</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 606-4398</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8272</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-18299-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Mahaffey</u>	Well Number: <u>PA 534-25</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>25</u> Township: <u>6S</u> Range: <u>95W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>654</u> feet Direction: <u>FSL</u> Distance: <u>2351</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.490395</u> As Drilled Longitude: <u>-107.947983</u>	

GPS Data:

Data of Measurement: 10/07/2009 PDOP Reading: 2.3 GPS Instrument Operator's Name: WAYNE KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 181 feet. Direction: FSL Dist.: 1949 feet. Direction: FEL

Sec: 25 Twp: 6S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 185 feet. Direction: FSL Dist.: 1923 feet. Direction: FEL

Sec: 25 Twp: 6S Rng: 95W

9. Field Name: <u>PARACHUTE</u>	10. Field Number: <u>67350</u>
11. Federal, Indian or State Lease Number: _____	

12. Spud Date: (when the 1st bit hit the dirt) <u>10/06/2010</u>	13. Date TD: <u>10/14/2010</u>	14. Date Casing Set or D&A: <u>10/15/2010</u>
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15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD <u>7910</u> TVD** <u>7815</u>	17 Plug Back Total Depth MD <u>7888</u> TVD** <u>7793</u>
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18. Elevations GR <u>5176</u> KB <u>5202</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

CBL AND RESERVOIR PERFORMANCE MONITOR (RPM)

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	85	24	0	85	VISU
SURF	13+1/2	9+5/8		0	1,151	320	0	1,151	VISU
1ST	8+3/4	4+1/2		0	7,890	1,365	3,100	7,890	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	4,238		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,761		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,712		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: SURFACE PRESSURE = 0#

FORM 5A DOC #2588982

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANGELA J. NEIFERT-KRAISER

Title: REGULATORY Date: 9/28/2011 Email: ANGELA.NEIFERT-KRAISER@WILLIAMS.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
2588986	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2588985	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
2588984	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	approved w/out paper RPM log--WPX submitting soon.	4/18/2012 10:25:37 AM
Permit	MISSING RPM HARD COPY LOG - NOT REQUESTED PER J.S. TD FOR D/S IS ON PAGE 3 OF 4	10/31/2011 9:04:18 AM

Total: 2 comment(s)