

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400273500

Date Received:
04/17/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10051 Contact Name: TANYA CARPIO
 Name of Operator: APOLLO OPERATING LLC Phone: (303) 830-0888 X.201
 Address: 1538 WAZEE ST STE 200 Fax: (303) 830-2818
 City: DENVER State: CO Zip: 80202 Email: TCARPIO@APOLLOOPERATING.COM

For "Intent" 24 hour notice required, Name: MONTOYA, JOHN Tel: (970) 3974124
COGCC contact: Email: john.montoya@state.co.us

API Number 05-123-33658-00
 Well Name: E.L. MINCH Well Number: 24-4
 Location: QtrQtr: SESW Section: 4 Township: 3N Range: 68W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.249490 Longitude: -105.010560
 GPS Data:
 Date of Measurement: 04/22/2011 PDOP Reading: 1.8 GPS Instrument Operator's Name: ADAM KELLY
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	735	520	735	0	
OPEN HOLE	7+7/8			7,548				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 45 sks cmt from 7100 ft. to 6950 ft. Plug Type: CASING Plug Tagged:
 Set 45 sks cmt from 4600 ft. to 4450 ft. Plug Type: CASING Plug Tagged:
 Set 45 sks cmt from 3600 ft. to 3450 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 45 sacks half in. half out surface casing from 800 ft. to 650 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set 2 sacks in rat hole Set 2 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TANYA CARPIO
 Title: OFFICE MANAGER Date: 4/17/2012 Email: TCARPIO@APOLLOOPERATING.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 4/30/2012

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/29/2012

1) Provide 24 hour notice of MIRU to Mike Hickey at 970-302-1024 or e-mail at Mike.Hickey@state.co.us. 2) For 800' plug: pump plug and displace, shut-in, WOC 4 hours and tag plug – must be 685' or shallower. Leave at least 100' cement in the casing for each plug.

Attachment Check List

Att Doc Num	Name
1694944	WELLBORE DIAGRAM
400273500	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Received and attached wellbore diagram.	4/30/2012 3:54:45 PM
Permit	ON HOLD: requesting wellbore diagrams.	4/20/2012 3:27:23 PM

Total: 2 comment(s)