

CEMENT JOB REPORT



CUSTOMER SYNERGY RESOURCES COR			DATE 26-NOV-11		F.R. # 1001870389		SERV. SUPV. AARON M MCWILLIAMS						
LEASE & WELL NAME SRC LEFFLER #13-26D - API 05123342530000			LOCATION 26-7N-66W			COUNTY-PARISH-BLOCK Weld Colorado							
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 33			TYPE OF JOB Long String							
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
Cement Plug, Rubber, Bottom 4-1/2		Float Collar, Auto Fill, 4-1/2 - 8rd						Casing		0	0		
		Float Shoe 4-1/2 - 8rd											
		Centralizer, with Pins, 4-1/2 in											
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES							
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
50:50+.4%FL-52+3%Gel+.1%SMS+20%SF				c11-107-11		150	13.5	1.71	8.30	02:59	45.68	29.60	
ClayCare Water				0		0	8.34	0	0	00:00	117.2		
PL+.25#/skCF+.4%FL-52+3%Gel				c11-107-11		500	12.5	1.89	10.37	02:13	168.3	123.49	
Fresh Water				0		0	8.34	0	0	00:00	20		
Mud Clean II				0		0	8.34	0	0	00:00	20		
Freshwater				0		0	8.34	0	0	00:00	20		
Available Mix Water 400 Bbl.				Available Displ. Fluid 180 Bbl.				TOTAL		391.18	153.09		
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
7.875	0	7568	4	4.5	11.6	CSG	7558	7558	N-80	7558	7541	0	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.1	8.63	24	CSG	794	791	No packer	0	0	0	4.5	BT	WATER BASED	9.5
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
116	BBLS	ClayCare Water	8.34	1209	0	0	0	0	6224	3000	Rig tank		
Circulation Prior to Job													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 2			Circulation Rate: 7 BPM				
Mud Density In: 9.5 LBS/GAL Mud Density Out: 9.5 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0				
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> Units: 0						Solids Present at End of Circulation:			NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 1 BBLS							
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: Visually							
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO						Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 35		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
Plugs													
Number of Attempts by BJ: 0						Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:					
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)													
BLOCK SQUEEZE <input type="checkbox"/>						SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>			
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)													
Casing Test Pressure: 0 PSI						With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes					

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 None

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL						EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>			
	PIPE	ANNULUS				TEST LINES 5008 PSI			
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			
17:00	0	0	0	0	N/A	Yard call			
18:10	0	0	0	0	N/A	Leave yard			
19:15	0	0	0	0	N/A	Arrive on location Rig circulateing			
19:20	0	0	0	0	N/A	Spot trucks			
19:25	0	0	0	0	N/A	Rig up safety meeting			
20:00	0	0	0	0	N/A	Pre job safety meeting			
20:28	5008	0	0	0	H2O	Pressure test pumps and lines			
20:31	454	0	4.8	20	H2O	Preflush			
20:35	480	0	4.8	20	MUDCLEA	Mud clean II			
20:39	505	0	4.8	20	H2O	Spacer			
20:43	228	0	4.8	168	CMT	Batch up and pump 500 sks of PLC + 0.4% FL-52 + 3% Bentonite + 0.25 pps Cello 12.5 ppg 1.89 yield 10.37 pgs			
21:17	203	0	4.8	45	CMT	Batch up and pump 150 sks of (50:50) Poz:G + 0.4% FL-52 + 3% Bentonite + 0.1% 13.5 ppg 1.71 yield 8.30 gps			
21:35	0	0	0	0	H2O	Wash up and drop plug			
21:45	475	0	7.2	45	CLAYCAR	Displacement			
21:51	1134	0	4.8	55	CLAYCAR	Rate change			
22:02	1360	0	2.4	16	CLAYCAR	Rate change			
22:08	1385	0	2.4	116	CLAYCAR	Bump plug			
22:08	2714	0	0	0	N/A	Plug down @ 116 BBL's			
22:10	0	0	0	0	N/A	Rig down Safety meeting			
22:45	0	0	0	0	N/A	Leave location			
00:00	0	0	0	0	N/A	43 miles to location			
BUMPED PLUG		PSI TO BUMP PLUG		TEST FLOAT EQUIP.		BBL.CMT RETURNS/ REVERSED		TOTAL BBL. PUMPED	
Y N		2714		Y N		0		389	
								PSI LEFT ON CSG	
								0	
								SPOT TOP OUT CEMENT	
								Y N	

Service Supervisor Signature:

[Signature]

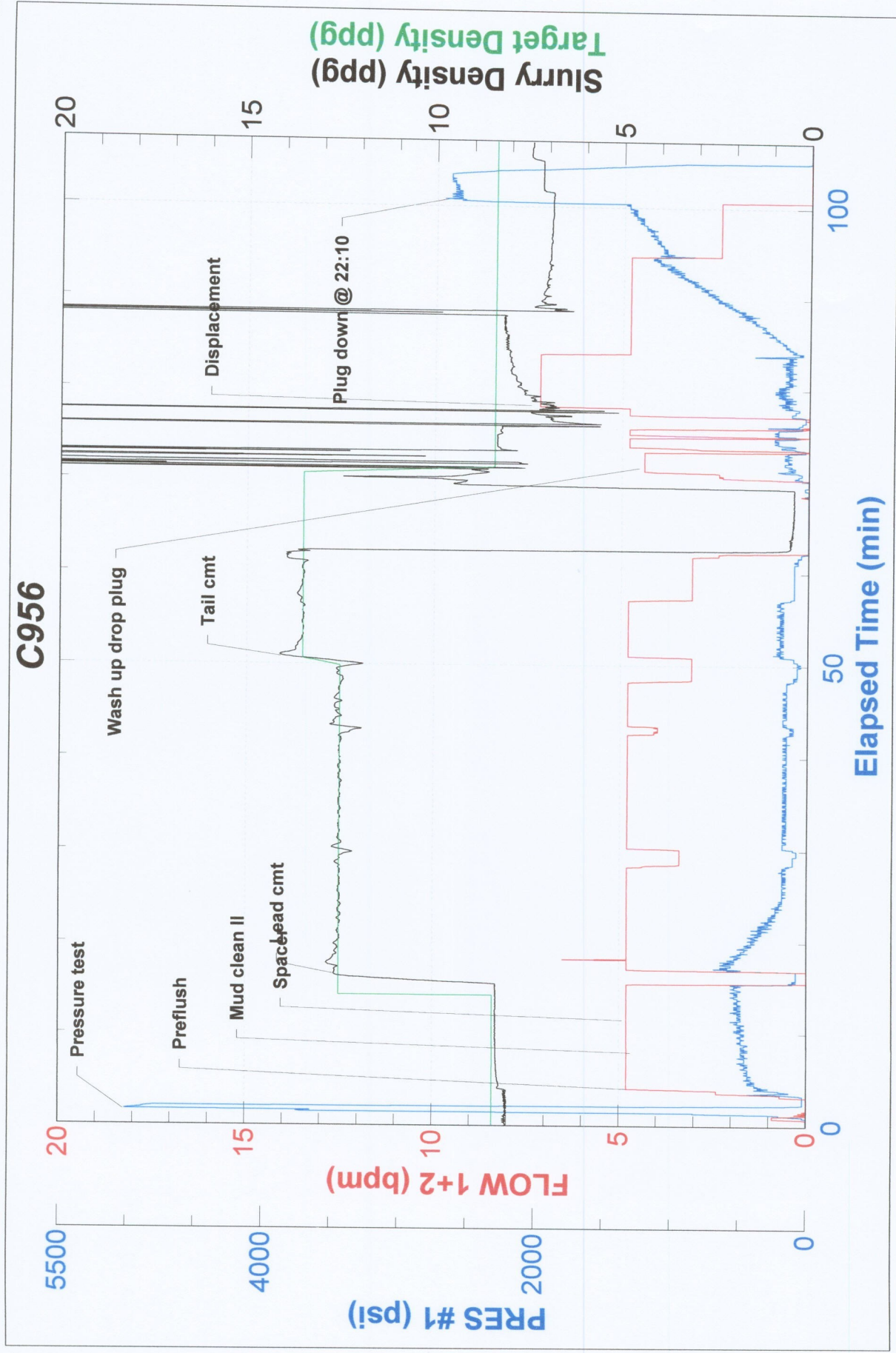


BJ Services JobMaster Program Version 3.50

Job Number: 1001870389

Customer: Synergy

Well Name: SRC Leffler #13-26D





FIELD RECEIPT NO. 1001870389

CUSTOMER SYNERGY RESOURCES CORP				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040129120 - 0040129120		INVOICE NUMBER	
MAIL INVOICE TO STREET OR BOX NUMBER 20203 HWY 60 PO BOX 80651				CITY Platteville		STATE Colorado		ZIP CODE 80651			
DATE WORK COMPLETED		MO. 11	DAY 26	YEAR 2011	BHI REPRESENTATIVE AARON M MCWILLIAMS		WELL API NO. 05123342530000		WELL TYPE : New Well		
DISTRICT BRIGHTON					JOB DEPTH(ft) 7,541		WELL CLASS : Gas				
WELL NAME AND NUMBER SRC LEFFLER #13-26D					TD WELL DEPTH(ft) 7,568		GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 26-7N-66W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Long String		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100021	Class G Cement				sacks	75	29.700	2,227.50	58%	935.55	
100120	Bentonite				lbs	1683	0.500	841.50	58%	353.43	
100121	Silica Flour				lbs	2520	0.530	1,335.60	58%	560.95	
100275	Sodium Metasilicate				lbs	13	3.900	50.70	58%	21.29	
100295	Cello Flake				lbs	125	4.850	606.25	58%	254.63	
100317	Poz (Fly Ash)				sacks	75	13.200	990.00	58%	415.80	
398108	Mud Clean II				gals	840	1.610	1,352.40	58%	568.01	
398224	Premium Lite Cement				sacks	500	24.050	12,025.00	58%	5,050.50	
488015	FL-52				lbs	225	25.600	5,760.00	58%	2,419.20	
488019	FP-6L				gals	6	99.250	595.50	58%	250.11	
499702	ClayCare, tote				gals	5	140.000	700.00	58%	294.00	
SUB-TOTAL FOR Product Material								26,484.45	58.00%	11,123.47	
A152	Personnel Per Diem Chrg - Cement Svc				ea	1	161.500	161.50	0%	161.50	
M100	Bulk Materials Service Charge				cu ft	732	4.170	3,052.44	58%	1,282.02	
SUB-TOTAL FOR Service Charges								3,213.94	55.09%	1,443.52	
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.						
CUSTOMER REP. Peter Wilson					X CUSTOMER AUTHORIZED AGENT						
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					X BHI APPROVED <i>Stephan C. D...</i>						



FIELD RECEIPT NO. 1001870389

CUSTOMER SYNERGY RESOURCES CORP				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040129120 - 0040129120		INVOICE NUMBER	
MAIL INVOICE TO STREET OR BOX NUMBER 20203 HWY 60 PO BOX 80651				CITY Platteville		STATE Colorado		ZIP CODE 80651			
DATE WORK COMPLETED		MO. 11	DAY 26	YEAR 2011	BHI REPRESENTATIVE AARON M MCWILLIAMS		WELL API NO: 05123342530000		WELL TYPE : New Well		
DISTRICT BRIGHTON					JOB DEPTH(ft) 7,541		WELL CLASS : Gas				
WELL NAME AND NUMBER SRC LEFFLER #13-26D					TD WELL DEPTH(ft) 7,568		GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 26-7N-66W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Long String		
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F067A	Cement Pumping, 7001 - 8000 ft				6hrs	1	7,925.000	7,925.00	58%	3,328.50	
F090	Fuel per pump charge - cement				pump/hr	4	61.000	244.00	0%	244.00	
J050	Cement Head				job	1	635.000	635.00	58%	266.70	
J225	Data Acquisition, Cement, Standard				job	1	1,635.000	1,635.00	58%	686.70	
J390	Mileage, Heavy Vehicle				miles	86	9.100	782.60	58%	328.69	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	86	5.150	442.90	58%	186.02	
SUB-TOTAL FOR Equipment								11,664.50	56.79%	5,040.61	
J401	Bulk Delivery, Dry Products				ton-mi	1308	3.030	3,963.24	58%	1,664.56	
SUB-TOTAL FOR Freight/Delivery Charges								3,963.24	58.00%	1,664.56	
FIELD ESTIMATE								45,326.13	57.48%	19,272.16	
ARRIVE LOCATION :				MO. 11	DAY 26	YEAR 2011	TIME 19:15	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER			
CUSTOMER REP. Peter Wilson								SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT <i>Peter Wilson</i>				CUSTOMER AUTHORIZED AGENT BHI APPROVED <i>Stephen C. Wilson</i>			