

FORM  
5

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400274449

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 53650

4. Contact Name: Erin Bibeau

2. Name of Operator: MARATHON OIL COMPANY

Phone: (970) 4197816

3. Address: 5555 SAN FELIPE RD

Fax: (970) 4939219

City: HOUSTON State: TX Zip: 77056

5. API Number 05-123-33808-00

6. County: WELD

7. Well Name: OWL CREEK 8-64-30

Well Number: 1H

8. Location: QtrQtr: Lot 1 Section: 30 Township: 8N Range: 64W Meridian: 6

Footage at surface: Distance: 951 feet Direction: FNL Distance: 500 feet Direction: FWL

As Drilled Latitude: 40.635535 As Drilled Longitude: -104.599613

GPS Data:

Data of Measurement: 12/12/2011 PDOP Reading: 3.9 GPS Instrument Operator's Name: Allen Blattel

\*\* If directional footage at Top of Prod. Zone Dist.: 1390 feet. Direction: FNL Dist.: 1048 feet. Direction: FWL

Sec: 30 Twp: 8 Rng: 64

\*\* If directional footage at Bottom Hole Dist.: 630 feet. Direction: FSL Dist.: 635 feet. Direction: FEL

Sec: 30 Twp: 8 Rng: 64

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/14/2011 13. Date TD: 11/28/2011 14. Date Casing Set or D&A: 12/02/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12450 TVD\*\* 7203 17 Plug Back Total Depth MD TVD\*\*

18. Elevations GR 5005 KB 5036

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Triple combination, cement bond log, mudlog-vertical, mudlog-horizontal

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	84	30	90		31	90	
SURF	12+1/4	9+5/8	40	31	1,005	339	31	1,006	
1ST	8+3/4	7	26	30	7,692	754	31	7,690	
1ST LINER	6	4+1/2	11.6	7526	12,445	333	7,526	12,445	

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,986	4,726	<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,726	5,377	<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,377	5,898	<input type="checkbox"/>	<input type="checkbox"/>	
PIERRE	5,898	7,071	<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,071	7,157	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,157		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Bibeau

Title: Regulatory Compliance Rep Date: \_\_\_\_\_ Email: ebibeau@marathonoil.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400277860	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400277455	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400274456	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400274470	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400274472	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400274485	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400277453	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400277457	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400278540	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)