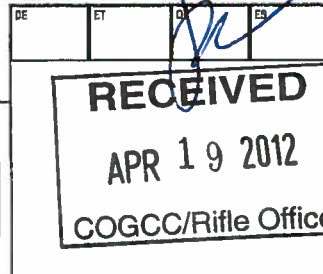




02121520

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Matt Barber	Complete the Attachment Checklist
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4385	
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268	OP OGCC
City: Denver State: CO Zip: 80202		
5. API Number 05-045-20692-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 11-27	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE, Sec. 28, T6S, R91W, 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopeji	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL Change of Surface Footage to Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL Change of Bottomhole Footage from Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL Change of Bottomhole Footage to Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL	attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer <input type="checkbox"/> Latitude <input type="checkbox"/> Distance to nearest property line <input type="checkbox"/> Distance to nearest bldg, public rd, utility or RR <input type="checkbox"/> Longitude <input type="checkbox"/> Distance to nearest lease line <input type="checkbox"/> Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/> Ground Elevation <input type="checkbox"/> Distance to nearest well same formation <input type="checkbox"/> Surface owner consultation date: <input type="checkbox"/>	
<b>GPS DATA:</b> Date of Measurement <input type="checkbox"/> PDOP Reading <input type="checkbox"/> Instrument Operator's Name <input type="checkbox"/>	
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b> Formation <input type="checkbox"/> Formation Code <input type="checkbox"/> Spacing order number <input type="checkbox"/> Unit Acreage <input type="checkbox"/> Unit configuration <input type="checkbox"/>	<input type="checkbox"/> <b>Remove from surface bond</b> Signed surface use agreement attached <input type="checkbox"/>
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b> Effective Date: <input type="checkbox"/> Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> <b>CHANGE WELL NAME</b> <b>NUMBER</b> From: <input type="checkbox"/> To: <input type="checkbox"/> Effective Date: <input type="checkbox"/>
<input type="checkbox"/> <b>ABANDONED LOCATION:</b> Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: <input type="checkbox"/>	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b> Date well shut in or temporarily abandoned: <input type="checkbox"/> Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT <input type="checkbox"/>
<input type="checkbox"/> <b>SPUD DATE:</b> <input type="checkbox"/>	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b> *submit cbl and cement job summaries Method used <input type="checkbox"/> Cementing tool setting/perf depth <input type="checkbox"/> Cement volume <input type="checkbox"/> Cement top <input type="checkbox"/> Cement bottom <input type="checkbox"/> Date <input type="checkbox"/>	
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. <input type="checkbox"/>	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> <b>Notice of Intent</b> Approximate Start Date: 05/14/2012	<input type="checkbox"/> <b>Report of Work Done</b> Date Work Completed: <input type="checkbox"/>
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Request to Complete
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 4/19/2012 Email: matt.barber@wpxenergy.com  
 Print Name: Matt Barber Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NW AE Date: 4/26/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

APR 19 2012

OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-20692-00  
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #  
3. Well/Facility Name: Jolley Well/Facility Number: KP 11-27  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE, Sec 28 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 4/3/2012

WPX request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL  
WELLBORE SCHEMATIC  
TEMPERATURE PLOT  
BRADENHEAD PRESSURE SUMMARY

→ TOC ≈ 4170'

JEK

RECEIVED  
APR 19 2012  
COGCC/Rifle Office

Bradenhead Pressure Summary

WELL: Jolley KP 11-27

LOCATION: NE/4 NE/4 SEC. 28 T6S-R91W 6<sup>TH</sup> PM

API#: 05-045-20692-00

TEMP. LOG RUN DATE: 04/04/2012

TOP OF CEMENT: 4172' (CBL)

TOP OF GAS: 5671'

**BRADENHEAD PRESSURES (psig)**

BRADEN HEAD PRESSURE KP 11-27

DATE	HRS	PSI	BBLS TO FILL
04/4/2012 00:30	6 HRS	0 PSI	0 BBLS TO FILL
04/4/2012 06:30	12 HRS	0 PSI	0 BBLS TO FILL
04/4/2012 18:30	24 HRS	0 PSI	0 BBLS TO FILL
04/5/2012 18:30	48 HRS	0 PSI	2 BBLS TO FILL
04/6/2012 18:30	72 HRS	0 PSI	0 BBLS TO FILL

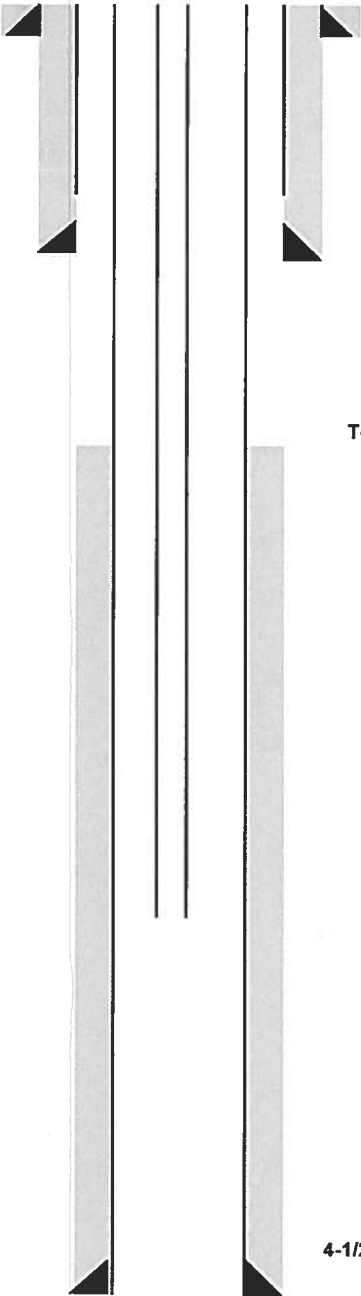
KP 11-27 Update:

- TOC from CBL is 4,172'
- Initial Bradenhead measurements were 0psi
- Current Bradenhead measurements is 0psi

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APR 19 2012  
COGCC/Rifle Office

WPX Energy Rocky Mountain Company, LLC  
Jolley KP 11-27  
Kokopelli Field  
SHL 255' FNL 487' FEL (NE/4 NE/4) BHL 146' FNL 723' FWL (NW/4 NW/4, Sec. 27, T6S, R91W)  
Section 28-T6S-R91W 6th PM  
Garfield County, Colorado

Formation Tops  
(Measured Depths)



Conductor 24" Hole 16" casing/liner 110' w/37 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @ 1351'  
In 12 1/4" Hole W/370 Sks. Cmt

Top Of Cement 4,172' (CBL)

PBTD @  
TMD @ 8477'  
TVD @ 8317'

4-1/2", 11.6 ppf. Csg. Set @ 8452' W/1585 sks Cmt

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APR 19 2012  
COGCC/Rifle Office

JOLLEY KP 11-27

