

**RECEIVED**

APR 16 2012

COGCC/Rifle Office

Form 04 Sundry Notice

This form is to be used for general, technical and environmental sundry information.
For proposed or completed operations, describe in full on Technical Information Section.
Identify well or other facility by API Number or by COGCC Facility ID.

COGCC
Representative:
KRABACHER, JAY

Receive
Date: 04/16/2012

Document
#: 2121511

Status: APPROVED

Project Number:

Operator Information

Operator Number: 96850

Name & Address: WPX ENERGY ROCKY MOUNTAIN LLC
1001 17TH STREET - SUITE #1200
DENVER, CO 80202

Contact Name and Telephone

Name: greg foster

Phone Number: (970)623-8932

Fax Number: (303)629-8285

Email:

Facility_id

j.f@wpxenergy.com

Location Information:

API Number: 05 - 045 - 06766 - 00 Facility ID: 211008 County: GARFIELD

Field Name: GRAND VALLEY Well Name-Number: UNOCAL - MV 18-32

QTRQTR: NESE SEC: 32 TWP: 6S RNG: 96W Meridian: 6 Latitude: Longitude:

Federal, Indian or State Lease Number : _____ Change of Surface Footage From Ext. Sec. Lines - Dist NS : _____
Change of Surface Footage From Ext. Sec. Lines - Dir NS : _____ Change of Surface Footage From Ext. Sec. Lines - Dist EW : _____
Change of Surface Footage From Ext. Sec. Lines - Dir EW : _____ Change of Surface Footage To Ext. Sec. Lines - Dist NS : _____
Change of Surface Footage To Ext. Sec. Lines - Dir NS : _____ Change of Surface Footage To Ext. Sec. Lines - Dist EW : _____
Change of Surface Footage To Ext. Sec. Lines - Dir EW : _____ Change of Bottomhole Footage From Ext. Sec. Lines - Dist NS : _____

Change of Bottomhole Footage From Ext. Sec. Lines - Dir NS : _____ Change of Bottomhole Footage From Ext. Sec. Lines - Dist
EW : _____
Change of Bottomhole Footage From Ext. Sec. Lines - Dir EW : _____ Change of Bottomhole Footage To Ext. Sec. Lines - Dist NS : _____

Change of Bottomhole Footage To Ext. Sec. Lines - Dir NS : _____ Change of Bottomhole Footage To Ext. Sec. Lines - Dist EW : _____

Change of Bottomhole Footage To Ext. Sec. Lines - Dir EW : _____ Bottom location QtrQtr : _____ Bottom location Section : _____
Bottom location Twp : _____ Bottom location Range : _____ Bottom location Meridian : _____ GPS Measure Date : _____
PDOP Reading : _____

Instrument Operator's Name : _____ Surface owner consultation date : _____ Remove from surface bond : _____
Date of Operator Change (prior to drilling) : _____ Plugging Bond : _____ Plugging Bond Surety ID (Not on paper form) : _____
Change Well Name From : _____ Change Well Number From : _____ Change Well Name To : _____ Change Well Number
To : _____

Effective Date (Change Well Name) : _____ Was Location Ever Built? : _____ Is Site Ready for Inspection? : _____

Date Ready for Inspection : _____ Notice of Continued Shut-in Status : _____
Date Well First Temporarily Abandoned or Shut-In : _____ Has Production Equipment Been Removed from Site? : _____
Date of Last MIT : _____ Spud Date : _____ Request for Confidential Status : _____ Final Reclamation Will Commence on : _____

Final Reclamation is Completed and Site is Ready for Inspection. : _____ Rig Name : _____

doc_num	attach	doc_num	name	oper	check	doc_desc	file_size	delete	file
---------	--------	---------	------	------	-------	----------	-----------	--------	------

doc_num	work_type	work_start_date	work_compl_date	other_work_type	gross_interval
2121511	OTHER	04/24/2012		request Temp Abandon	

Submitted by: GREG FOSTER Submitted Title: OPERATIONS ENGINEER

Date Submitted: 04/16/2012 Submit Signed:

Approved by: KRABACHER, JAY Approved Title:

Approval Date: 04/23/2012 Approval Signed:

Comments/Remarks for this form

045-06766 UNOCAL M V 18-32 (ROAD IS WASHED-OUT TO LOC. WPX HAS MOVED PRODUCTION EQPT TO NEXT PAD DOWNHILL, AND PRODUCTION LINES GO THERE FROM THIS WELL) (SEE WELL SPECIFICATIONS AND OTHER DATA ON ATTACHMENT TO SCANNED IMAGE OF THIS SUNDRY, SAME DOC #) PURPOSE: TEMP ABANDON WELL, UNTIL MITIGATION OF LOCATION IS ECONOMICALLY FEASIBLE. POOH W/ TUBING RIH SET RBP @ 3915' (WILL BE DOUBLE-CHECKED W/NEW CBL) PRESSURE TEST CSG TO 500 PSI POOH W/TUBING BLOW DOWN GAS, CIRC PACKER FLUID RIG DOWN

COGCC Conditions of Approval

Status: APPROVED

COGCC

4/23/12

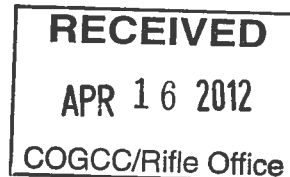
RECEIVED

APR 16 2012

COGCC/Rifle Office

WPXENERGY.

Exploration and Production Temporarily Abandon Procedure



Wellname: **MV 18-32**
Location: **NESE 32-6S-96W**
Field: **Grand Valley**
API: **05-045-06766-00**

Prepared By: Zach Baldwin
office phone: 970-260-8838

Date: 2/7/12

Surface Casing: 8-5/8" 24# set @ 377-ft
Production Casing: 5-1/2" 17# set @ 7,058-ft
PBD: 6,902-ft
TOC: 3905-ft
Tubing: 2-3/8" tbg @ 6,478-ft
MV Completions: Cameo through MV-4 (5,024 - 6,785-ft)
Correlate Log: Open Hole Halliburton 9/10/1991

Purpose: Temporarily abandon well, until mitigation of location is economically justifiable


Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP @ 3915' (Will be double checked w/ newer CBL)
- 3 Pressure test csg to 500 psi
- 4 POOH w/ tubing
- 5 Blow down gas and circulate packer fluid
Rig down

Product

[illegible]

Proposed

									
<div> <div>WELL:</div> <div>LOC:</div> <div>COUNTY, STATE:</div> <div>APR:</div> <div>Legs:</div> <div>CLASSIFICATION:</div> <div>CURRENT STATUS:</div> <div>WT:</div> <div>MHI:</div> <div>CUDA PRODUCTION:</div> <div>CURRENT CUMULY PRODUCTION:</div> </div>									
<div> <div>AY 18-32</div> <div>Section 32-165 RHW</div> <div>Garfield County, CO</div> <div>02-045-00186</div> <div>G14</div> <div>1/27/12</div> </div>									
<div> <div>BPUD:</div> <div>UNPAID:</div> <div>BORD:</div> <div>BORD</div> <div>BMPD</div> </div>									
<div> <div>CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div>SIZE</div> <div>WT/GAL</div> <div>GAUGE</div> <div>DATE</div> <div>DEPTH</div> <div>REMARKS</div> </div> </div>									
<div> <div>Production</div> <div>8.3"</div> <div>11/8</div> <div>11/8</div> <div>11/8</div> <div>2002.33</div> <div>2002.33</div> </div>									
<div> <div>STIMULANT CASING DATA</div> <div> <div>TYPE</div> <div></div></div></div>									