

CEMENT JOB REPORT



CUSTOMER SYNERGY RESOURCES COR		DATE 27-SEP-11	F.R. # 1001855769		SERV. SUPV. JOHN R WUDARCZYK						
LEASE & WELL NAME SRC Haythorn 41-36 D - API 05123338250000		LOCATION 36-7N-66W			COUNTY-PARISH-BLOCK Weld Colorado						
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 33			TYPE OF JOB Long String						
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES							
Latch Down Plug & Assembly, 4-1/2		Float Shoe 4-1/2 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
Centralizer, with Pins, 4-1/2 in											
MATERIALS FURNISHED BY BJ											
50:50 (POZ:G) + Additives				150	13.5	1.71	8.30	03:00	45	29.16	
Claycare water				0	8.34	0	0	00:00	116.5		
Premium Lite + Additives				425	12.5	1.89	10.37	03:00	143	104.93	
Fresh Water				0	8.34	0	0	00:00	20		
Mud Clean II				0	8.34	0	0	00:00	20		
Freshwater				0	8.34	0	0	00:00	20		
Available Mix Water 400 Bbl. Available Displ. Fluid 400 Bbl.				TOTAL			364.5		134.08		
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE	
7.875	10	7503	4.5	11.6	CSG	7498	N-80	7498	7495	0	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	WGT.
8.625	24	CSG	687	NO PACKER		0	0	0	4.5	8RND	9.2
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	MIX WATER
116.5	BBLS	Claycare water	8.34	1118	0	0	0	0	6224	3000	RIG
Circulation Prior to Job											
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 7.5 BPM		
Mud Density In: 9.2 LBS/GAL Mud Density Out: 9.2 LBS/GAL						PV & YP Mud In: 10			PV & YP Mud Out: 10		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					
Displacement And Mud Removal											
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 1 BBLS					
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL					
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO						Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE											
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 35			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD											
Plugs											
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:					
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)											
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>											
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0 Fluid Weight: 0 LBS/GAL		
Casing Test (Update Original Treatment Report for Primary Job)											
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes					
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE											
PRESSURE/RATE DETAIL						EXPLANATION					

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL

EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>
	PIPE	ANNULUS				
						TEST LINES 5316 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>
11:30	0	0	0	0	0	PRE RIG UP SAFETY MEETING
00:30	0	0	0	0	0	PRE JOB MEETING
00:58	1916	0	0	0	H2O	LOW PRESSURE TEST
00:59	5316	0	0	0	H2O	HIGH PRESSURE TEST
01:03	530	0	7.4	20	H2O	FRESH WATER
01:06	631	0	7.4	20	H2O	MUD CLEAN II
01:09	732	0	7.4	20	H2O	FRESH WATER
01:19	203	0	6.5	140	LEAD	BATCH UP AND PUMP 425 SKS PLC+.25#/SACK CELLO FLAKE+.4%FL-52+3%BENTONITE@ 12.5#
01:41	178	0	5.1	43	TAIL	MIX AND PUMP 150 SKS POZ/G+.4%FL- 52+3%BENTONITE+.1%SMS+20%S-8@13.5#
02:00	0	0	0	0	H2O	DROP PLUG
02:01	329	0	7	60	H2O	START DISPLACEMENT W/CLAYCARE
02:10	707	0	6.3	20	H2O	SLOW RATE
02:13	958	0	5	20	H2O	SLOW RATE
02:17	1236	0	3.6	16.5	H2O	SLOW RATE
02:22	2495	0	0	0	H2O	BUMP PLUG @ 116.5 BBLs
02:25	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2495	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	359.5	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



BJ Services Company

FIELD RECEIPT NO. 1001855769

CUSTOMER				SYNERGY RESOURCES CORP		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL INVOICE TO :				STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
				20203 HWY 60 PO BOX 80651		Platteville		Colorado		80651			
DATE WORK COMPLETED		MO.	DAY	YEAR	BJ SERVICES REPRESENTATIVE		WELL API NO:		WELL TYPE :				
09 27 2011		09	27	2011	JOHN R WUDARCYK		05123338250000		New Well				
BJ SERVICES DISTRICT				JOB DEPTH (ft)		7,498		WELL CLASS :					
BJS, BRIGHTON				TD WELL DEPTH (ft)		7,503		GAS USED ON JOB :					
WELL NAME AND NUMBER				STATE		Colorado		JOB TYPE CODE :					
SRC Haythorn 41-36				Weid				Long String					
WELL LOCATION :				LEGAL DESCRIPTION		COUNTY/PARISH		STATE					
				36-7N-66W		Weid		Colorado					
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT		% DISC.	
100021		Class G Cement		sacks		75		27.000		2,025.00		58%	
100120		Bentonite		lbs		1488		0.470		699.36		58%	
100121		Silica Flour		lbs		2520		0.500		1,260.00		58%	
100275		Sodium Metasilicate		lbs		13		3.670		47.71		58%	
100295		Cello Flake		lbs		107		4.570		488.99		58%	
100317		Poz (Fly Ash)		sacks		75		12.000		900.00		58%	
398108		Mud Clean II		gals		840		1.510		1,268.40		58%	
398224		Premium Lite Cement		sacks		425		21.850		9,286.25		58%	
488015		FL-52		lbs		199		24.100		4,795.90		58%	
488019		FP-6L		gals		3		93.500		280.50		58%	
499702		ClayCare, tote		gals		5		90.000		450.00		58%	
		SUB-TOTAL FOR Product Material								21,502.11		58.00%	
A152		Personnel Surcharge - Cement Svc		ea		1		152.000		152.00		0%	
M100		Bulk Materials Service Charge		cu ft		653		3.930		2,566.29		58%	
		SUB-TOTAL FOR Service Charges								2,718.29		54.76%	
		SUB-TOTAL								24,220.40		58.00%	
		Personnel Surcharge - Cement Svc		ea		1		152.000		152.00		0%	
		Bulk Materials Service Charge		cu ft		653		3.930		2,566.29		58%	
		SUB-TOTAL								24,220.40		58.00%	
ARRIVE LOCATION :				MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
09 26 2011				09	26	2011	21:44						
CUSTOMER REP.				KEVIN LOYD				CUSTOMER AUTHORIZED AGENT					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								CUSTOMER AUTHORIZED AGENT					
								BJ SERVICES APPROVED					

FIELD RECEIPT NO. 1001855769

BJ Services Company



CUSTOMER SYNERGY RESOURCES CORP				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040129120 - 0040129120		INVOICE NUMBER	
MAIL INVOICE TO : STREET OR BOX NUMBER 20203 HWY 60 PO BOX 80651				CITY Platteville		STATE Colorado		ZIP CODE 80651			
DATE WORK COMPLETED		MO. 09	DAY 27	YEAR 2011	BJ SERVICES REPRESENTATIVE JOHN R WUDARCZYK		WELL API NO: 05123338250000		WELL TYPE : New Well		
BJ SERVICES DISTRICT BJS, BRIGHTON				JOB DEPTH (ft) 7,498		WELL CLASS : Gas					
WELL NAME AND NUMBER SRC Haythorn 41-36				TD WELL DEPTH (ft) 7,503		GAS USED ON JOB : No Gas					
WELL LOCATION : LEGAL DESCRIPTION 36-7N-66W				COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Long String			
PRODUCT CODE		DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F017A	Cement Pumping, 7001 - 8000 ft			Shrs	1	8,550.000		8,550.00	58%	3,591.00	
F090	Fuel per pump charge - cement			pump/hr	3	57.500		172.50	0%	172.50	
J050	Cement Head			job	1	595.000		595.00	58%	249.90	
J225	Data Acquisition, Cement, Standard			job	1	1,540.000		1,540.00	58%	646.80	
J390	Mileage, Heavy Vehicle			miles	82	8.550		701.10	58%	294.46	
J391	Mileage, Auto, Pick-Up or Treating Van			miles	82	4.830		396.06	58%	166.35	
	SUB-TOTAL FOR Equipment							11,954.66	57.16%	5,121.01	
J401	Bulk Delivery, Dry Products			ton-mi	1109	2.850		3,160.65	58%	1,327.47	
	SUB-TOTAL FOR Freight/Delivery Charges							3,160.65	58.00%	1,327.47	
	FIELD ESTIMATE							39,335.71	57.52%	16,709.22	
ARRIVE LOCATION : MO. 09 DAY 26 YEAR 2011 TIME 21:44				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
CUSTOMER REP. KEVIN LOYD				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT X							
				BJ SERVICES APPROVED X							



BJ Services JobMaster Program Version 3.50

Job Number: 1001855769

Customer: SYNERGY RESOURCES

Well Name: SRC HAYTHORN 41-36

