



A Specialized Energy Service Company

Service Ticket

9162012

Field Estimate

Client Name			Well Name	Location	Job Date	
Augustus Energy Partners, LLC			Rockwell 24-13B	Sec 13:T1S:R4SW	March 01, 2012	
			Job Type	County	Service Point	Call Sheet
Address			Production Casing	Yuma	Riverton	1006386
PO Box 250			Client Representative Justin Stone	State CO	Pricing Area Area U	
City	State	Postal Code	Drilling Company	Rig No.	AEEPO #	
Wray	CO	80758	Advance Drilling Ltd.	144		
District	Service, Equipment & Material Type	Disc	Code	Quantity/Unit	Unit Price	Amount
47	Single Pump Unit	-	13 2999	1		
47	Control Set C Lead Cement	-	13 2999	110		
47	O.I.O G Tail Cement	-	13 2999	90		
47	Environmental Surcharge	-	13 1493	1		
47	Production Float Equipment	-	13 2999	1		
* Not Subject to Discount						
				Field Estimate		
* FOR OFFICE USE ONLY *						
<input checked="" type="checkbox"/> Cementing - Prim.		<input type="checkbox"/> Cementing - Rem.				
<input type="checkbox"/> Coiled Tubing		<input type="checkbox"/> Nitrogen				
<input type="checkbox"/> Acidization		<input type="checkbox"/> Fracturing				
<input type="checkbox"/> Industrial Services		<input type="checkbox"/> MRO				
<input type="checkbox"/> Other						
Field		Sales 1		Sales 2		

This space reserved for Client Coding Stamp

This service ticket is not an invoice.
notice. This signature confirms that I have read and comply with the terms and conditions as noted on page 2 of this document

X

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Service Report
9162012

Client Name Augustus Energy Partners, LLC	Well Name Rockwell	Job Date March 01, 2012	Call Sheet 1006366
Client Representative Justin Stone	Location Sec 13: T1S: R45W	Job Type Production Casing	

Well Profile

Maximum Treating Pressure (psi) : ---
Predicted Bottom Hole Static Temperature (°F) : --- @ --
Bottom Hole Circulating Temperature (°F) : --- @ --
Bottom Hole Logged Temperature (°F) : --- @ --

Open Hole

Size(in)	Excess(%)	TMD From(ft)	TMD To(ft)	TVD From(ft)	TVD To(ft)
6.25	30.000	0.000	2575.000	--	--

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure(psi)	Internal Yield Pressure(psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From(ft)	Depth To(ft)
7.00	17.00	J-55	--	--	--	--	--	0.0	470.0
4.50	11.60	J-55	4960.0	5350.0	40.02	4.000	5.000	0.0	2575.0

Products

Stage 1

From Depth(ft) : 0
To Depth(ft) : 450

Acids/Blends/Fluids :

Lead 1: 110 Sacks of Control Set C, Density = 12.5 lb/gal, Volume Pumped = 42.3 (bbl)
Water Temperature(°F) = 45 , Bulk Temperature(°F) = 45 , Slurry Temperature(°F) = 45
+ 0.25 lbsack of Polyflake (Preblend)

Tail: 90 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 18.4 (bbl)
Water Temperature(°F) = 45 , Bulk Temperature(°F) = 45 , Slurry Temperature(°F) = 45

+ 0.25 % of CFR-2 (Preblend),
+ 0.6 % of CFL-3 (Preblend),
+ 1 % of CaCl₂ (Preblend),
+ 0.2 % of SPC-2 (Preblend),
+ 0.25 lbsack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top: Surface

Wellbore Fluids

Fluid Type	Viscosity(cP)	Density(lbs/gal)	Yield Point(psi)	Temperature(°F)	Recorded @
Water	--	--	--	--	Feb 27, 2012 8:49

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Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
2008-48	PICKUP	3/4 Ton				03/01/12 00:00	03/01/12 03:00
740017	BODY JOB	C & A				03/01/12 00:00	03/01/12 03:00
746506	BODY JOB	Baby Bulker				03/01/12 00:00	03/01/12 03:00

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Bushnell, Cody	03/01/2012 00:00	03/01/2012 03:00		
Simpson, Louis	03/01/2012 00:00	03/01/2012 03:00		
Williams, Colt	03/01/2012 00:00	03/01/2012 03:00		
Grindrod, John	03/01/2012 00:00	03/01/2012 03:00		

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Mar 1, 2012 0:00	Arrive On Location	---	0.00	0.0	0.0	0.00	0.00
2	Mar 1, 2012 0:05	Safety Meeting	---	0.00	0.0	0.0	0.00	0.00
3	Mar 1, 2012 0:54	Pressure Test	Water	0.00	0.0	0.0	0.00	0.00
		Remarks: Pressure Test Sanjelt Lines To 3000 PSI						
4	Mar 1, 2012 0:56	Pump	Water	5.00	300.0	0.0	15.00	15.00
5	Mar 1, 2012 0:59	Jet Mix	Control Set C	6.00	350.0	0.0	42.30	15.00
		Remarks: Lead Cement						
6	Mar 1, 2012 1:07	Jet Mix	0-1-0 G	5.00	500.0	0.0	18.40	33.40
		Remarks: Tail Cement						
7	Mar 1, 2012 1:12	Drop Plug	Water	0.00	0.0	0.0	0.00	33.40
8	Mar 1, 2012 1:15	Displace Plug	Water	2.00	1000.0	0.0	39.20	72.60
9	Mar 1, 2012 1:27	Bump Plug	Water	0.00	1500.0	0.0	0.00	72.60
		Remarks: Bump 500 Over						
10	Mar 1, 2012 1:30	Check Float	Water	0.00	0.0	0.0	0.00	72.60
		Remarks: Latch Down Plug And Float Held						
11	Mar 1, 2012 2:00	Rig Out	---	0.00	0.0	0.0	0.00	72.60

Did Float Hold

Fluid Returns : Yes

Type : Cement

Volume (bbl) : 12

Temperature (°F) : 62

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

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