

CHESEAPEAKE
WORKOVER AND COMPLETION REPORT

DATE: 12-12-01 WELL: WRF Fed 5-29
 FIELD LOCATION: Colorado 29-8 97
 SUPERVISOR: Dewuis

PROJECT DESCRIPTION: Production equipment
TD 2700 Perf 35/196'
cost control.

233 COMPLETION
 234 CAPITAL WORKOVER
 761 EXPENSES WORKOVER
 243 PLUG AND ABANDON

A/R NUMBER:

ACT. CODE DESCRIPTION	DAILY COST	CUM COST	ACT. CODE DESCRIPTION	DAILY COST	CUM COST
105 Tubing	<u>500</u>		408 Mud Handling		
108 Wellhead Equipment			414 Sustaining Services		
107 Down Hole Equipment			415 BHA		
111 Rods	<u>2000</u>		427 Fish		
111 Artificial Lift/Pump Unit	<u>5800</u>		430 Completion Unit		
113 Production Equipment			430 Sustaining Unit		
409 Rented Location/Ptts			430 Coil tubing		
410 Workover Rig	<u>9260</u>		431 Cased Hole Log/Pert		
414 Pump Jack			432 Jumbo		
414 Flowmeters			434 Fire Water		
414 Labor	<u>1700</u>		434 Formation Treatment		
415 Supplies	<u>1200</u>		437 Bimonthly Rental Equip.		
417 Casing/BH Squares			438 Trucking		
428 Down Hole Rental Eq.			440 Produced Water Haul Off		
437 BOP	<u>600</u>		440 Btu Fluid Haul Off		
437 Light Tower			440 Frac Fluid Haul Off		
437 Frac Tank Rental			443 Supervision		
437 Test Separator			444 Consultants		
			450 Plug and Abandon		

Daily Cost: 4 Cum Wk/Cmp Cost: 27,818 Daily Cum Cost: 0 Total Cum Dril/Cmp: 0

Pumping unit is raising and pumping a little water

casing 35 psi

SDID

METER READING:

BL0TRI:

TOTAL LOAD:

DAILY LOAD REC:

BLWTRI:

CUM LOAD REC:

CHESAPEAKE

WORKOVER AND COMPLETION REPORT

DATE: 12-11-01 WELL: LWRD Feed S-29

FIELD/LOCATION: Colorado 29 R 97 C
SUPERVISOR: Dennis

PROJECT DESCRIPTION:

TD 2700 Perf 351 = 496' production equipment

COST CONTROL

Act. Code Description	DAILY COST	CUM COST	Act. Code Description	DAILY COST	CUM COST
105 Tubing	500		405 Mud Pump/Recirculation		
106 Wedhead Equipment			414 Skidline Service		
107 Down Hole Equipment			416 Bits		
111 Rods	2000		427 Fish		
111 Artificial Lift/Pump Unit	5800		438 Completion Unit		
113 Production Equipment			439 Borehole Unit		
400 Readilocation/Pits			430 Coil Hauler		
410 Workover Rig	9260		431 Casper Hole Log/Trac		
414 Pump truck			433 Jumbo		
414 Piping/tubing	1705		434 Fresh Water		
414 Labor	1200		434 Formation Treatment		
416 Supplies			437 Surface Rental Equip.		
417 Cementing/Blowout			438 Trucking		
428 Down Hole Rental Eq.			440 Production Well Haul Off		
437 BOP	600		440 Drill Fluid Haul Off		
437 Light Tower			440 Fresh Fluid Haul Off		
437 Frac Tank Rental			443 Supervision		
437 Test Separator			444 Consultants		
			450 Plug and Abandon		

Daily Cost: 0 Cum Wk/Cmp Date: 27-818 Daily Cum Cost: 0 Total Cum End/Cost: 0

DESCRIPTION OF WORKS

Shut casing in over night it had 55 PSI and pumping unit was running 8 1/2 SPM. RTP casing pressure went back to 35 PSI. Shut pumping unit down for 5 HR and production at 3:00 pm started unit up and it was pumping water to pit left unit running about 4 SPM

SDFD

METER READING: _____
TOTAL LOAD: _____
DAILY LOAD REG: _____
BLWTR: _____
CUM LOAD REC: _____

CHESAPEAKE

WORKOVER AND COMPLETION REPORT

DATE: 12-10-01WELL: LU RD Fool

FIELD/LOCATION: Colorado WELL NO: 29-2-R 97-a
 SUPERVISOR: Dennis

PROJECT DESCRIPTION: Production Equipment

TD 2700 Perf. 35/1 = 496 ° cost control

 TYPE JOB
 COMPLETION
 CAPITAL WORKOVER
 EXPENSE WORKOVER
 PLUG AND ABANDON

APE NUMBER:

Act. Code Description	DAILY COST	CUM COST	Act. Code Description	DAILY COST	CUM COST
105 Tubing			405 Mud Pump/Recirculation		
108 Wellhead Equipment			416 Slickline Service		
107 Down Hole Equipment			415 Bits		
111 Rods			427 Fish		
111 Artificial Lin/Pump Unit			430 Completion Unit		
113 Production Equipment			430 Benthisting Unit		
400 Routh/Debris Pits			430 Coil tubing		
410 Workover Rig			431 Cased Hole Log/Pony		
414 Pump Truck			433 Jitting		
414 Flowrestrict			434 Frac Water		
414 Labor			434 Formation Treatment		
416 Supplies			437 Surface Rental Equip.		
417 Cementing/Squeeze			438 Trussing		
428 Down Hole Rental Eq.			440 Produced Water Haul Off		
437 BOF			440 Dog Field Haul Off		
437 Light Tower			440 Fire Fluid Haul Off		
437 Fire Hydrant			443 Supervision		
437 Test Separator			444 Consumable		
			450 Plug and Abandon		
			Total Cum Drift/Camp:	<u>5</u>	

Daily Cost: 6 Cum WO/Comp Cost: 27,818 Drift Cum Cost: 6DESCRIPTION OF WORK
Get unit running on 8 1/2 SP7DCasing has 35 PST and No production
pumping later
SDFD

METER READING:

SLIP TIME

TOTAL LOAD:

DAILY LOAD REC:

BLWTC:

GUM LOAD REC:

CHESAPEAKE

WORKOVER AND COMPLETION REPORT

DATE: 12-9-01 WELL: LURD Fed 5-29
 FIELD LOCATION: Colorado Sp. No. 29 Tr. 2 R. 97 L.
 SUPERVISOR: Dewey

PROJECT DESCRIPTION: Set Production equipment
TD 2700 Perf. 35' = 496' Cost Control.

DUES/JOB
 200 COMPLETION
 244 CAPITAL WORKOVER
 761 EXPENSE WORKOVER
 233 PLUG AND ABANDON

AFE NUMBER: _____

AFC NUMBER: _____

Act. Code Description

	DAILY COST	CUM COST	ACT. CODE DESCRIPTION	DAILY COST	CUM COST
103 Tubing		<u>500</u>			
108 Walkabout Equipment			406 Mud Handling/Motion		
107 Down Hole Equipment			414 Block/Line Service		
111 Rods		<u>2000</u>			
111 Artificial Lift/Pump Unit		<u>5800</u>			
113 Production Equipment			416 Blow		
400 Roads/Location/Plots			427 Flush		
410 Workover Rig		<u>9260</u>	450 Completion Unit		
414 Pump Jack			450 Drilling Unit		
414 Flare/Separators		<u>1700</u>	431 Cased Hole Log/Pert		
414 Labor		<u>1200</u>	433 Jacking		
416 Supplies			434 Frac Water		
417 Camming/Squeezes			437 Surface Maint/Equip.		
428 Down Hole Rental Eq.		<u>600</u>	438 Trucking		
437 BOP			440 Production Wtr/Haul/Ctr		
437 Light Tower			447 Drill Fluid Haul/Ctr		
437 Frac Tank Rental			449 Frac Fluid Haul/Ctr		
437 Tank Separator			443 Supervision		
			444 Consultants		
			450 Plug and Abandon		

Daily Cost: 5 Cum Workover Cost: 27,818 Daily Cum Cost: 27,818 Total Cum Drilled/Abandoned: 27,818

DESCRIPTION OF WORK

Got pumping running at $8\frac{1}{2}$ SPM at 40" stroke
 Casing has 35 PSI on it

No production well has made about 2 BBLS of
 water into pit

SDFD

METER READING: _____

TOTAL LOAD: _____

BLWTR: _____

CUM LOAD REC: _____

BLWTR: _____

CUM LOAD REC: _____

CHESAPEAKE
WORKOVER AND COMPLETION REPORT

DATE 12-8-01 WELL WRD Fed S-29
 FIELD LOCATION: Colorado DATE 29 TO 2 97
 SUPERVISOR: DeWitts PROJECT DESCRIPTION: Setting production equipment

TD 2700 Perf 3D = 496' METER READING:

TYPE JOB

230 COMPLETION
 241 CAPITAL WORKOVER
 741 EXPENSE WORKOVER
 243 PLUG AND ABANDON

API NUMBER:

Act. Cost Description	DAILY COST	CUM COST	Act. Cost Description	DAILY COST	CUM COST
105 Tubing	<u>500</u>		405 Mud Pump Maintenance		
106 Wellhead Equipment			414 Shallow Borehole		
107 Deep Hole Equipment			416 Bits		
111 Rods	<u>2000</u>		427 Pits		
111 Artificial Lin/Pump Unit	<u>5800</u>		430 Completion Unit		
113 Production Equipment			430 Drilling Unit		
400 Road/Location/Fees			430 Casing Unit		
410 Workover Rig	<u>9260</u>		431 Cased Hole Log/Pert		
414 Pump truck			433 Jetting		
414 Pumper/Pumpers	<u>1700</u>		434 Fresh Water		
414 Labor			435 Formation Treatment		
415 Supplies	<u>1200</u>		437 Surface Rental Equip.		
417 Casing/Drill/Squeeze			438 Trucking		
428 Down Hole Rental / Eq.			440 Production Well Haul Off		
437 BOP	<u>600</u>		440 Drill Fluid Haul Off		
437 Light Tower			440 Free Mud Haul Off		
437 Mud Tank (Rental)			443 Supervision		
437 Test Separator			444 Consumables		
			450 Plugs and Abandon		

DAILY COST 9 Cum WO/Cum Cost: 27,818 DNG Cum Cost: 9 Total Cum Dril/Comp: 9

DESCRIPTION OF WORKS

Unit is running 8 SPM 42" stroke low.
 casing had 34 PST on it RTF

NO production well made about 4½ or 5 BBLS
 of water into pit

S.D.F.D

METER READING: _____ BLMTR: _____ TOTAL LOAD: _____ DAILY LOAD REC: _____

BLMTN: 4 1/2 or 5

METER READING: _____ BLMTR: _____ DAILY LOAD REC: _____

CHESAPEAKE
WORKOVER AND COMPLETION REPORT

 DATE: 12-7-01 WELL: WJR D Fed S : 29
 FIELD LOCATION: Colorado 340-2-97 AFE NUMBER: _____
SUPERVISOR: DevinisPROJECT DESCRIPTION: Production equipment TD 2700 Perf 351'-496" CONST CONTROL

Actl.Costs Description	DAILY COST	ACTL.COSTS DISTRIBUTION	DAILY COST	CUM COST	
106 Tubing	<u>500</u>	405 Mud Hand Reclamation			
106 Workover Equipment		414 Slickline Service			
107 Down Hole Equipment		415 Bits			
111 Rods		427 Fish			
111 Artificial Lift/Pump Unit	<u>2000</u>	430 Completion Unit			
113 Production Equipment	<u>5800</u>	435 Overdrilling Unit			
400 Riser/Location/Pig		439 Coil tubing			
410 Workover Rig	<u>9260</u>	451 Cased Hole Logoff			
414 Pump truck		455 Jetting			
414 Flowmeter		456 Pipe Wash			
414 Luber	<u>700</u>	454 Formation Treatment			
415 Supplies	<u>400</u>	457 Surface Rental Equip.			
417 Cementing/Squeeze		459 Trucking			
428 Down Hole Rental Eq.		460 Production Well Haul Off			
437 BOP	<u>600</u>	461 Drill Fluid Haul Off			
437 Light Tower		462 Pipe Field Haul Off			
437 FRAC Tank Rental		463 Supervision			
437 Test Separator		464 Consultants			
		465 Plugs and Abandon			
Daily Cost	<u>1100</u>	Cum Workover Cost:	<u>27818</u>	Total Cum Drilled/Com:	<u>9</u>

DAILY COSTS DISTRIBUTION: 90 ING CUM DRILLED/COM: 9

DESCRIPTION OF WORK

Gordon Goddard

They build fence around pumping unit and finished hooking up gas lines to motor.

Put well on line at 11:00 AM casing had 45 PSI unit is running and water 42" strokes less 6 SPM.
45 PSI on back side.

SJED.

METER READING:

TOTAL LOAD:

NOTE:

DAILY LOAD REQ:

BL/WTR:

CUM LOAD REC:

CHESAPEAKE
WORKOVER AND COMPLETION REPORT

DATE: 12-6-01 WELL: LJRD Feed 5-29
 FIELD LOCATION: Colorado 29 2 97
 SUPERVISOR: Dewey

PROJECT DESCRIPTION: Setting Production equipment

TD 2700 Perf 35' = 496'

COST CONTROL

Actv. Code Description	DAILY COST	CUM COST	DAILY COST	CUM COST
105 Tubing		<u>500</u>	405 Mud Pump/Recirculation	
108 Wellhead Equipment			414 Shearline Barrels	
107 Drill Hole Equipment			415 Bits	
111 Rods		<u>2000</u>	427 Fish	
111 Artificial Lift/Pump Unit		<u>2800</u>	430 Completion Unit	
113 Production Equipment			430 Snubbing Unit	
400 Road/Location Drills			430 CDR tubing	
410 Workover Rig		<u>9260</u>	431 Cored Hole Log/Pact	
414 Pump Truck			433 Jetting	
416 Flare Systems			434 Fire Water	
414 Labor		<u>1000</u>	434 Formation Treatment	
416 Supplies		<u>800</u>	437 Surface Rental Equip.	
417 Cementing/Squeezing			440 Production Wtr Haul Off	
428 Down Hole Rental Eq.			440 Drag Field Haul Off	
437 BOP		<u>600</u>	440 Fire Field Haul Off	
437 Light Tower			443 Dewatering	
437 Frac Tank Rental			444 Compressor	
437 Test Separator			450 Plug and Abandon	

Daily Cost: 1800 Cum Wt/Gross Cost: 26718 Daily Run Cost: 0 Total Cum Brdg/Comp: 0

Gordon Goddard

DESCRIPTION OF WORK

Clear set during unit and worked on gas lines and water line. Build pad for unit.

SDED.

METER READING:

ALOT#:

TOTAL LOAD:

DAILY LOAD REC#:

BLWTR#:

CUM LOAD REC#:

DATE: 12-6-01
 231 COMPLETION
 234 CAPITAL WORKOVER
 235 EXPENSE WORKOVER
 233 PLUG AND ABANDON

CHESAPEAKE

WORKOVER AND COMPLETION REPORT

DATE: 12-4-01 WELL: BLU H well DED: 5-29
 FIELD/LOCATION: Colorado 29 29 R 97 W
 SUPERVISOR: Dennis
 PROJECT DESCRIPTION: Rerouting Tubing & Rods -
TD 2700

COST CONTROL

Activity/Code Description	DAILY COST	CUM COST	Activity/Code Description	DAILY COST	CUM COST
105 Tubing	<u>500</u>		405 Mud Handl/Recirculation		
106 Wellhead Equipment			414 Stickman Services		
107 Down Hole Equipment	<u>2000</u>		415 Bits		
111 Rods	<u>5000</u>		427 Fish		
111 Artificial Lift/Pump Unit			430 Completion Unit		
113 Production Equipment			430 Bumping Unit		
400 Road/Location/PIP			430 Coil tubing		
410 Workover Rig	<u>3020</u>	<u>83410</u>	431 Cased Hole Log/Perf		
414 Pump truck			433 Jetting		
414 Flow/Busters			434 Frac Water		
414 LABOR	<u>400</u>		434 Formation Treatment		
416 Supplies			437 Surface Rental Equip.		
417 Currentring/Squeeze			438 Trucking		
420 Down Hole Rental Eq.	<u>500</u>	<u>600</u>	440 Production Wtr Haul Cr		
437 BOP			440 Drng Fluid Haul Cr		
437 Light Tower			443 Superdrill		
437 Frac Tank Rental			444 Comitments		
437 Test Separator			450 Plug and Abandon		

Daily Cost: 11120 Cum Workover Cost: 22,318.00 Drg Cum Cost: 0 Total Cum Drig/Cmp: 0

DESCRIPTION OF WORK

BLU H well Ser

Tubing is set about 15' off bottom. Crew rig up and run pump & rods in well.

\sum 10 well S
 76 JTS of 2 3/8" Tubing = 2375 ft

1 = 10' m.A.

1 = 11D S.N. L quoted at 2387.01
 94 5/8" rods 1 = 2' = 1 = 4' 5/8" rod subs 94 rods 2350.00
 1 = 1 1/2" x 12' Polish rod
 1 = 1 1/2" x 6' Liver

Released rig and rigged down and moved SDFD

BLWTR: _____

CUM LOAD REC: _____

BLCR: _____

DAILY LOAD REC: _____

METER READING: _____

TOTAL LOAD: _____

CHESAPEAKE

WORKOVER AND COMPLETION REPORT

DATE: 12-3-01

WELL: U.R.D. Fed S-29

FIELD LOCATION: Colorado

JOB NO: 29-2

TYPE JOB:

COMPLETION

CAPITAL WORKOVER

EXPENSE WORKOVER

PLUG AND ABANDON

SUPERVISOR:

Deonnis

PROJECT DESCRIPTION:

Perf U. Wash

Running Tub. rods

TD 2700

COST CONTROL

Actl.Cost Description	DAILY COST	CUM COST	Actl.Cost Description	DAILY COST	CUM COST
105 Tubing			406 Hard Haul/Reclaimation		
106 Wellhead Equipment			414 Bipeline Service		
107 Down Hole Equipment			415 Bits		
111 Rigs			427 Flats		
111 Artificial Lift/Pump Unit			430 Completion Unit		
113 Production Equipment			430 Drilling Unit		
400 Prod/Opn/Completion			430 Casing Tubing		
410 Workover Rig	<u>3000</u>	<u>5390</u>	431 Cased Hole Log/Pit	<u>5408</u>	<u>5408</u>
414 Pump truck			432 Jetting		
414 Flotarders			434 Frac Water		
414 Labor			434 Formation Treatment		
416 Supplies			437 Surface Rental Equip.		
417 Cementing/Squeezes			438 Trucking		
428 Down Hole Rental Eq.			440 Produced Water Haul Off		
437 BOP	<u>200</u>	<u>400</u>	440 Drill Fluid Haul Off		
437 Light Tower			443 Frac Field Haul Off		
437 Fuel Tank Rental			443 Super/Mot		
437 Test Separator			444 Constraints		
			450 Plug and Abandon		

Daily Cost: 8,808 Cum Workover Cost: 11,198 Daily Cum Cost: 97 Total Cum BHD/Comp: 97

DESCRIPTION OF WORK

Set rig on location and rigged up and pulled tubing out.
 Weatherford cased up to perforate (1) scratch at
 351'-356' - 386'-394' tied 483'-496'. Casing had a blow out.
 Crew ran Tubing back in and shut well in.

S.D.F.D.

METER READING:

BLMT:

DAILY LOAD REC:

TOTAL LOAD:

BLMT:

CUM LOAD REC:

BLMT:

CUM LOAD REC:

CHESSAPEAKE

WORKOVER AND COMPLETION REPORT

DATE: 12-2-01 WELL: 40R D FED: S-99
 FIELD LOCATION: Colorado SNO: 29 TS: 2 R: 97
 SUPERVISION: Dennis

PROJECT DESCRIPTION: Perf. & running Tubing & rods
 TD 2700 Perf at 1208 - 1212
 1214 - 1228 DUST CONTROL

TYPE-JOB
 233 COMPLETION
 234 CAPITAL WORKOVER
 731 EXPENSE WORKOVER
 233 PLUG AND ABANDON

APIE NUMBER: _____

AFG NUMBER: _____

Actv. Code Description	DAILY COST	CUM COST	Actv. Code Description	DAILY COST	CUM COST
105 Tubing			405 Mud Hand Pail/Drum/Barrel		
106 Wellhead Equipment			414 Blasting Services		
107 Down Hole Equipment			418 Bits		
111 Reids			427 Flats		
111 Artificial Lin/Pump Unit			430 Completion Unit		
113 Production Equipment			430 Bubbling Unit		
400 Road/Location/Rigs			430 Coil tubing		
410 Workover Rig	<u>2190</u>	<u>2190</u>	431 Cased Hole Log/Perf		
414 Pump truck			433 Jetting		
414 Flowmeters			434 Fire Water		
414 Labor			434 Partition Treatment		
416 Supplies			437 Surface Rental Equip.		
417 Catering/Porterage			438 Trussing		
428 Down Hole Rental Eq.			440 Produced Water Haul Off		
437 BOP	<u>000</u>	<u>000</u>	440 Drill Fluid Haul Off		
437 Light Tower			440 Fresh Mud Haul Off		
437 Fuel Tank (Haul)			443 Supervision		
437 Tank Separator			444 Consultants		
			450 Plug and Abandon		
DAILY COST: <u>0.390</u>	Cum WO/Camp Cost: <u>2,390</u>	DIG Cum Cost: _____	TOTAL Cum Ship/Comp: _____		

DESCRIPTION OF WORKS

B.H. H. well Ser.

Moving rig to location. Could not get to location
 due to road condition

S.D.F.D.

METER READING: _____
 TOTAL LOAD: _____
 METER READING: _____
 TOTAL LOAD: _____
 BLWTR: _____
 CUM LOAD REC: _____