

253413

CHESAPEAKE

WORKOVER AND COMPLETION REPORT

DATE: 12-12-01 WELL: LURP Fed S-29
FIELD LOCATION: Colorado 29 to 2 R 97
SUPERVISOR: Dennis

TYPE JOB
253 COMPLETION
234 CAPITAL WORKOVER
761 EXPENSE WORKOVER
253 PLUG AND ABANDON

PROJECT DESCRIPTION: Production equipment
TD 2700 Perf 351=996 COST CONTROL

ARE NUMBER

Acct Code Description	DAILY COST	CUM COST	Acct Code Description	DAILY COST	CUM COST
105 Tubing		500	408 Mud Haul/Reclamation		
106 Wellhead Equipment			414 Bleedline Service		
107 Down Hole Equipment			418 Bits		
111 Rods		2000	427 Fish		
111 Artificial Lift/Pump Unit		5800	430 Completion Unit		
113 Production Equipment			430 Seabroking Unit		
400 Road/Location/Pris			430 Coil tubing		
410 Workover Rig		9260	431 Cased Hole Log/Part		5408
414 Pump truck			433 Jetting		
414 Floorladders			434 Frac Water		
414 Labor		1700	434 Formation Treatment		
416 Supplier		1200	437 Surface Repair Equip.		
417 Cementing/Squeezes			438 Trucking		
428 Down Hole Rental Eq.			440 Produced Wt Haul Off		
437 BOP		600	440 Drtg Fluid Haul Off		
437 Light Tower			440 Frac Fluid Haul Off		
437 Frac Tank Rental			443 Supervision		
437 Test Separator			444 Consultants		
			450 Plug and Abandon		

Daily Cost: 0 Cum WOC/Stamp Cost: 27,818 Drig Cum Cost: 0 Total Cum Drig/Comp: 0

DESCRIPTION OF WORK

Pumping unit is running and making a little water

Casing 35 PSI

SDFD

METER READING: _____ BLOT/RI: _____ BLOT/RI: _____
TOTAL LOAD: _____ DAILY LOAD REC: _____ CUM LOAD REC: _____

CHESAPEAKE
WORKOVER AND COMPLETION REPORT

DATE: 12-11-01 WELL: WARD Fed S-29
FIELD LOCATION: Colorado sec. 29 T29 R 974
SUPERVISOR: Dennis

TYPE JOB
233 COMPLETION
234 CAPITAL WORKOVER
751 EXPENSE WORKOVER
233 PLUG AND ABANDON

PROJECT DESCRIPTION: Production equipment
TD 2700 Perf 35 1/2 496'

AFE NUMBER: _____

COST CONTROL

Acct. Code Description	DAILY COST	CUM COST	Acct. Code Description	DAILY COST	CUM COST
105 Tubing		500	405 Mud Haul/Reclamation		
106 Wellhead Equipment			414 Spooling Service		
107 Down Hole Equipment			415 Bits		
111 Rods		2000	427 Fish		
111 Artificial Lift Pump Unit		5800	439 Completion Unit		
115 Production Equipment			430 Swabbing Unit		
400 Road/Location/Pits			430 Coil Hauling		
410 Workover Rig		9260	431 Cement Hole Log/Pack		5408
414 Pump Truck			433 Jetting		
414 Pile Drivers			434 Fluid Water		
414 Labor		1700	434 Formation Treatment		
416 Supplies		1200	437 Surface Rental Equip.		
417 Cementing/Sequeze			438 Trucking		
428 Down Hole Rental Eq.			440 Produced Wtr Haul Off		
437 BOP		600	440 Drig Fluid Haul Off		
437 Light Tower			440 Fire Fluid Haul Off		
437 Frac Tank Rental			443 Supervision		
437 Test Separator			444 Consultants		
			450 Plug and Abandon		

Daily Cost: ϕ Cum W/O Comp Cost: 27,818 Drig Cum Cost: ϕ Total Cum Drig/Comp: ϕ

DESCRIPTION OF WORK

Shut casing in over night if had 55 PSI and
pumping unit was running 8 1/2 S.P.M. RTP casing
pressure went back to 35 PSI
Shut pumping unit down for 5 HR no production
at 3:00 pm started unit up and it was pumping water
to pit. Left unit running about 4 SPM

SDFD

METER READING: _____ BLWTR: _____ BLWTR: _____
TOTAL LOAD: _____ DAILY LOAD REC: _____ CUM LOAD REC: _____

CHESAPEAKE
WORKOVER AND COMPLETION REPORT

DATE: 12-10-01 WELL: WARD Fed 5-29
FIELD/LOCATION: Colorado 229 IS 2 R 976
SUPERVISOR: Dennis

TYPE JOB
233 COMPLETION
234 CAPITAL WORKOVER
761 EXPENSE WORKOVER
233 PLUG AND ABANDON

PROJECT DESCRIPTION: Production Equipment
TD 2700 Ref. 351' = 496' COST CONTROL

AFE NUMBER:

Acct Code Description	DAILY COST	CUM COST	Acct Code Description	DAILY COST	CUM COST
105 Tubing		500	406 Mud Naut/Reclamation		
108 Wellhead Equipment			414 Slickline Service		
107 Down Hole Equipment			415 Site		
111 Rods		2000	427 Fish		
111 Artificial Lift/Pump Unit		5800	430 Completion Unit		
113 Production Equipment			430 Swabbing Unit		
400 Road/Location/Pits			430 Coil tubing		
410 Workover Rig		9260	431 Cased Hole Log/Part		
414 Pump Bunk			433 Jetting		
414 Flowstems		1700	434 Frac Water		
414 Labor		1200	434 Formation Treatment		
416 Supplies			437 Surface Rental Equip.		
417 Cementing/Squeeze			438 Trucking		
428 Down Hole Rental Eq.			440 Produced Wtr Haul Off		
437 BOP		600	440 Drig Fluid Haul Off		
437 Light Tower			440 Frac Fluid Haul Off		
437 Frac Tank Rental			443 Supervision		
437 Test Separator			444 Consultants		
			450 Plug and Abandon		

Daily Cost: 0 Cum WOCamp Costs: 27,218 Drig Cum Costs: 15 Total Cum Drig/Camp: 0

DESCRIPTION OF WORK

Get unit running at 8 1/2 SPM

Casing has 35 PSI unit No production
pumping water

SDPD

METER READING:

BLWTR:

BLWTR:

TOTAL LOAD:

DAILY LOAD REC:

CUM LOAD REC:

CHESAPEAKE
WORKOVER AND COMPLETION REPORT

DATE: 12-9-01 WELL: WRD Fed 5-29
FIELD LOCATION: Colorado SEC: 29 T8 2 R 97 W
SUPERVISOR: Dennis

TYPE JOB
233 COMPLETION
234 CAPITAL WORKOVER
781 EXPENSE WORKOVER
233 PLUG AND ABANDON

PROJECT DESCRIPTION: SET Production equipment
TD 2700 Perf. 351' = 496'

AFE NUMBER: _____

COST CONTROL

Acct. Code Description	DAILY COST	CUM COST	Acct. Code Description	DAILY COST	CUM COST
108 Tubing		<u>500</u>	405 Mud Handling/Removal		
108 Workhead Equipment			414 Blackline Service		
107 Down Hole Equipment			415 Bha		
111 Rods		<u>2000</u>	427 Plug		
111 Artificial Lift Pump Unit		<u>5800</u>	490 Completion Unit		
113 Production Equipment			430 Bumping Unit		
400 Road/Location/Pit			430 Coil tubing		
410 Workover Rig		<u>9260</u>	431 Cased Hole Log/Perf		
414 Pump truck			433 Jetting		
414 Flowmasters			434 Frac Water		
414 Labor		<u>1700</u>	434 Formation Treatment		
416 Supplies		<u>1200</u>	437 Surface Rental Equip.		
417 Cementing/Squeeze			438 Trucking		
428 Down Hole Rental Eq.			440 Produced Wtr Haul Off		
437 BOP		<u>600</u>	440 Drdg Fluid Haul Off		
437 Light Tower			440 Frac Fluid Haul Off		
437 Frac Tank Rental			443 Supervision		
437 Test separator			444 Consultants		
			450 Plug and Abandon		

Daily Cost: 0 Cum WO/Comp Cost: 27818 Drdg Cum Cost: 0 Total Cum Drdg/Comp: 0

DESCRIPTION OF WORK

Got pumping running at 8 1/2 SPM at 42" stroke
Casing has 35 PSI on it

No production well has made about 2 BBLs of
water into pit

SDFD

METER READING: _____

BLWTR: _____

BLWTR: _____

TOTAL LOAD: _____

DAILY LOAD REC: _____

CUM LOAD REC: _____

CHESAPEAKE
WORKOVER AND COMPLETION REPORT

DATE: 12-7-01 WELL: WRD Fed S-29
FIELD LOCATION: Colorado Sec. 29 T2 R 97
SUPERVISOR: Dennis

TYPE FOR
231 COMPLETION
234 CAPITAL WORKOVER
781 EXPENSE WORKOVER
233 PLUG AND ABANDON

PROJECT DESCRIPTION: Production equipment
TD 2700 Perf 351' = 496"

AFE NUMBER:

COST CONTROL

Acct. Code Description	DAILY COST	CUM COST	Acct. Code Description	DAILY COST	CUM COST
106 Tubing		500	405 Mud Neur/reclamation		
106 Wellhead Equipment			414 Silckline Service		
107 Down Hole Equipment			418 Ribs		
111 Rods		2000	427 Fish		
111 Artificial Lift/Pump Unit		5800	430 Completion Unit		
113 Production Equipment			430 Swabbing Unit		
400 Road/Location/Pile			450 Coil Lining		
410 Workover Rig		9260	451 Cased Hole Log/Perf		5408
414 Pump truck			455 Jetting		
414 Flowbars			454 Frac Washer		
414 Labor	700	2650	454 Formation Treatment		
418 Supplies	400	1000	457 Surface Rental Equip.		
417 Cementing/Squeeze			458 Trucking		
428 Down Hole Rental Eq.			440 Produced Wtr Haul Dr		
437 BOP		600	440 Injg Fluid Haul Dr		
437 Light Tower			440 Frac Fluid Haul Dr		
437 Frac Tank Rental			443 Supervision		
437 Test Separator			444 Consultants		
			450 Plug and Abandon		

Daily Cost 1100 Cum Workover Cost: 27818 Drig Cum Cost: 0 Total Cum Drig/Cum: 0

Gordon Goddard

DESCRIPTION OF WORK

They build fence around pumping unit and finished hooking up gas lines to motor.

Put well on line at 11:00 am
casing had 45 PSI unit is running and water pumping
water
42" stroke lev.
6 SPM.
45 PSI on back side

SDFD.

METER READING: BLWTR: BLWTR:
TOTAL LOAD: DAILY LOAD REC: CUM LOAD REC:

CHESAPEAKE

WORKOVER AND COMPLETION REPORT

DATE: 12-6-01 WELL: WURD Fed 5-29
FIELD LOCATION: Colorado sec. 29 T. 2 R. 97
SUPERVISOR: Dennis

TYPE JOB	
233 COMPLETION	
234 CAPITAL WORKOVER	
761 EXPENSE WORKOVER	
233 PLUG AND ABANDON	

PROJECT DESCRIPTION: Setting production equipment

TD 2700 Perf 351' = 496'

COST CONTROL

AFE NUMBER: _____

Acct. Code	Description	DAILY COST	CUM COST	Acct. Code	Description	DAILY COST	CUM COST
105	Tubing		500	405	Mod Musfracturation		
108	Wellhead Equipment			414	Shedding Service		
107	Down Hole Equipment			415	Btu		
111	Rods		2000	427	Fish		
111	Artificial Lift Pump Unit		5800	430	Completion Unit		
113	Production Equipment			430	Shedding Unit		
400	Road/Location/Pile			430	Coil Tubing		
410	Workover rig		9260	431	Cased Hole Log/Pack		
414	Pump truck			433	Jetting		
416	Flowtesters			434	Frac Water		
414	Labor	1000		434	Formation Treatment		
416	Supplies	800		437	Surface Rental Equip.		
417	Cementing/Squeeze			438	Trucking		
428	Down Hole Rental Eq.		600	440	Produced Wtr Haul Off		
437	BOP			440	Drill Fluid Haul Off		
437	Light Tower			440	Frac Fluid Haul Off		
437	Frac Tank Rental			443	Supervision		
437	Test Separator			444	Consultants		
				450	Plug and Abandon		

Daily Cost: 1800 Cum WO/Comp Cost: 26718 Drig Run Cost: 0 Total Cum Drig/Comp: 0

Gordon Goddard

DESCRIPTION OF WORK

Crew set pumping unit and worked on gas lines and water line. Build pad for unit.

SDED.

METER READING: _____ BL/OTR: _____

BLWTR: _____

TOTAL LOAD: _____

DAILY LOAD REQ: _____

CUM LOAD REQ: _____

CHESAPEAKE

WORKOVER AND COMPLETION REPORT

DATE: 12-4-01 WELL: WRD Fed 5-29
FIELD LOCATION: Colorado MAR 29 TH R 97 W
SUPERVISOR: DENNIS
PROJECT DESCRIPTION: Running Tubing & Rods -
TD 2700

TYPE JOB
233 COMPLETION
234 CAPITAL WORKOVER
751 EXPENSE WORKOVER
235 PLUG AND ABANDON

AFE NUMBER:

COST CONTROL

Acct. Code Description	DAILY COST	CUM COST	Acct. Code Description	DAILY COST	CUM COST
105 Tubing	500		405 Mud Handling/Remediation		
108 Wellhead Equipment			414 Shipping Service		
107 Down Hole Equipment			415 Rts		
111 Rods	2000		427 Fish		
111 Artificial Lift/Pump Unit	5000		430 Completion Unit		
113 Production Equipment			430 Drilling Unit		
400 Road Location/Plug			430 Coil tubing		
410 Workover Rig	3020	8410	431 Cased Hole Log/Part		
414 Pump truck			433 Jetting		
414 Flow/esters			434 Free Water		
414 Labor	400		434 Formation Treatment		
416 Supplies			437 Surface Rental Equip.		
417 Cementing/Squeeze			438 Trucking		
428 Down Hole Rental Eq.			440 Produced Wtr Haul Off		
437 BOP	200	600	440 Drig Fluid Haul Off		
437 Light Tower			440 Free Fluid Haul Off		
437 Frac Tank Rental			442 Supercolon		
437 Test Separator			444 Consultants		
			450 Plug and Abandon		

Daily Cost: 11120 Cum WOCamp Cost: 22,318.00 Drig Cum Cost: 0 Total Cum Drig/Camp: 0

DESCRIPTION OF WORK

BLU H well Ser

Tubing is set about 15' off bottom. crew rig
up and ran pump & rods in well.

Σ 10 well {
76 JIS of 2 3/8 Tubing = 2375 9'
1 = 10' MA.
1 = 1.10 S.N. Landed at 2387.01
94 5/8 rods 1 = 2' = 1 = 4' 5/8 rod subs { 94 rods 2350.00
1 = 1 1/4 x 12' Polish rod
1 = 1 1/4 x 1 3/8 x 6' Liver

Released rig and rigged
down and moved S&P

METER READING: BLOT: BLWTR:
TOTAL LOAD: DAILY LOAD REC: CUM LOAD REC:

CHESAPEAKE

WORKOVER AND COMPLETION REPORT

DATE: 12-3-01 WELL: WIRD Fed S-29
FIELD LOCATION: Colorado No. 29 in 2 197 w
SUPERVISOR: Dennis
PROJECT DESCRIPTION: Perf Wasatch running 16 rods TD 2700

TYPE JOB
233 COMPLETION
234 CAPITAL WORKOVER
751 EXPENSE WORKOVER
253 PLUG AND ABANDON

AFE NUMBER:

COST CONTROL

Asst. Code Description	DAILY COST	CUM COST	Asst. Code Description	DAILY COST	CUM COST
105 Tubing			406 Mud Haul/Reclamation		
106 Wellhead Equipment			414 Slickline Service		
107 Down Hole Equipment			418 Bha		
111 Rods			427 Fish		
111 Artificial Lift/Pump Unit			430 Completion Unit		
113 Production Equipment			430 Swabbing Unit		
400 Road/Location/Pits	3200	5390	430 Coil tubing		
410 Workover Rig			431 Cased Hole Log/Pit	5408	5408
414 Pump truck			433 Jetting		
414 Flowmeters			434 Frac Water		
414 Labor			434 Formation Treatment		
416 Supplies			437 Surface Rental Equip.		
417 Cementing/Squeezes			438 Trucking		
428 Down Hole Rental Eq.			440 Produced Wt Haul Off		
437 BOP	200	400	440 Drig Fluid Haul Off		
437 Light Tower			440 Frac Fluid Haul Off		
437 Frac Tank Rental			443 Superswitch		
437 Test Separator			444 Consultants		
			450 Plug and Abandon		

Daily Cost: 3208 Cum Workover Cost: 1178 Drig Cum Cost: 0 Total Cum Drig/Comp: 0

DESCRIPTION OF WORK

Blm H. well Ser

Got rig on location and rigged up and pulled tubing out
Weatherford rigged up to Perforate Wasatch at
351'-356'-386'-394' and 483'-496'. casing had a blow out
Crew ran Tubing back in and shut well in

S.D.F.D.

METER READING: BLCTR:

BLWTR:

TOTAL LOAD:

DAILY LOAD REC:

CUM LOAD REC:

CHESAPEAKE
WORKOVER AND COMPLETION REPORT

DATE: 12-2-01 WELL: W.R.D. Fed 5-29
FIELD LOCATION: Colorado 800 29 12 2 R 97
SUPERVISOR: Dennis

TYPE JOB
233 COMPLETION
234 CAPITAL WORKOVER
751 EXPENSE WORKOVER
233 PLUG AND ABANDON

PROJECT DESCRIPTION: Perf. & running Tubing & rods
TD 2700 Perf at 1208-1212

AFE NUMBER: _____

COST CONTROL

Acct Code Description	DAILY COST	CUM COST	Acct Code Description	DAILY COST	CUM COST
105 Tubing			405 Muds Handling/Reclamation		
108 Wellhead Equipment			414 Slickline Service		
107 Down Hole Equipment			415 Bm		
111 Rods			427 Fish		
111 Artificial Lift/Pump Unit			430 Completion Unit		
113 Production Equipment			430 Swabbing Unit		
400 Rod Location/Pile			430 Coil tubing		
410 Workover Rig	<u>2190</u>	<u>2190</u>	431 Cased Hole Log/Perf		
414 Pump truck			433 Jetting		
414 Floormasters			434 Frac Water		
414 Labor			434 Perforation Treatment		
415 Supplies			437 Surface Rental Equip.		
417 Cementing/Squeezes			438 Trucking		
428 Down Hole Rental Eq.			440 Produced Wtr Haul Off		
437 BOP	<u>200</u>	<u>200</u>	440 Drig Fluid Haul Off		
437 Light Tower			440 Frac Fluid Haul Off		
437 Frac Tank (Rental)			443 Supervision		
437 Test Separator			444 Consultants		
			450 Plug and Abandon		

Welly Cost: 2390 Cum WO/Cat/Wp Cost: 2390 Drig Cum Cost: _____ Total Cum Drig/Comp: _____

BLU. H. well Ser.

DESCRIPTION OF WORK

Moving rig to location. Could not get to location
due to road condition

S.D.F.D.

METER READING: _____

BLWTR: _____

BLWTR: _____

TOTAL LOAD: _____

DAILY LOAD REC: _____

CUM LOAD REC: _____