

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400276925

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 49100 4. Contact Name: Natalie Naeve
2. Name of Operator: KOCH EXPLORATION COMPANY, LLC Phone: (303) 325-2565
3. Address: 9777 PYRAMID CT STE 210 Fax: (303) 325-2599
City: ENGLEWOOD State: CO Zip: 80112

5. API Number 05-103-09876-00 6. County: RIO BLANCO
7. Well Name: WRD FEDERAL Well Number: 5-29
8. Location: QtrQtr: NWNW Section: 29 Township: 2N Range: 97W Meridian: 6
9. Field Name: WHITE RIVER Field Code: 92800

Completed Interval

FORMATION: WASATCH Status: TEMPORARILY ABANDONED

Treatment Date: 08/15/2001 Date of First Production this formation: 08/15/2001

Perforations Top: 1790 Bottom: 1795 No. Holes: 12 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Previous operator added zones after testing wet zones below at 2524-2544'. Lower zones plugged back with CIBP set at 2400'. New zones added from 1790-95' on 8/15/2001. No completion reports available to determine perf sizes, test details, etc. Only mention of zone being added found in wellbore diagram, with comments saying "Perf'd 1790-1795". Slight increase in gas. land tubing and RTP".

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/15/2001 Hours: 24 Bbls oil: 0 Mcf Gas: 20 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 20 Bbls H2O: 0 GOR: 0

Test Method: RTP Casing PSI: 35 Tubing PSI: 35 Choke Size:

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1000 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 1765 Tbg setting date: 08/15/2001 Packer Depth:

Reason for Non-Production:

Well TA'd after declining production. Last prod 01/2008.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Attachment Check List

Att Doc Num	Name
400276933	WELLBORE DIAGRAM
400276934	OPERATIONS SUMMARY
400276937	WELLBORE DIAGRAM
400276938	OPERATIONS SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)