

CEMENT JOB REPORT



CUSTOMER SYNERGY RESOURCES COR		DATE 27-SEP-11	F.R. # 1001855769	SERV. SUPV. JOHN R WUDARCZYK								
LEASE & WELL NAME CLETCHER #11-21D - API 05123304660000		LOCATION 21-4N-68W		COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 33		TYPE OF JOB Long String								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES								
Latch Down Plug & Assembly, 4-1/2		Float Shoe 4-1/2 - 8rd Centralizer, with Pins, 4-1/2 in		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
MATERIALS FURNISHED BY BJ												
50:50 (POZ:G) + Additives				150	13.5	1.71	8.30	03:00	45	29.16		
Claycare water				0	8.34	0	0	00:00	116.5	—		
Premium Lite + Additives				425	12.5	1.89	10.37	03:00	143	104.93		
Fresh Water				0	8.34	0	0	00:00	20	—		
Mud Clean II				0	8.34	0	0	00:00	20	—		
Freshwater				0	8.34	0	0	00:00	20	—		
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.		TOTAL				364.5	134.08			
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
7.875	10	7503	4.5	11.6	CSG	7498	N-80	7498	7495	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.625	24	CSG	687	NO PACKER		0	0	0	4.5	8RND	WATER BASED MU	9.2
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
116.5	BBLS	Claycare water	8.34	1118	0	0	0	0	6224	3000	RIG	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 7.5 BPM				
Mud Density In: 9.2 LBS/GAL				Mud Density Out: 9.2 LBS/GAL				PV & YP Mud In: 10		PV & YP Mud Out: 10		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:				Solids Present at End of Circulation:				NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 1 BBLS								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL								
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 35		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input checked="" type="checkbox"/>				
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL						
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes				
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE												
PRESSURE/RATE DETAIL						EXPLANATION						

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

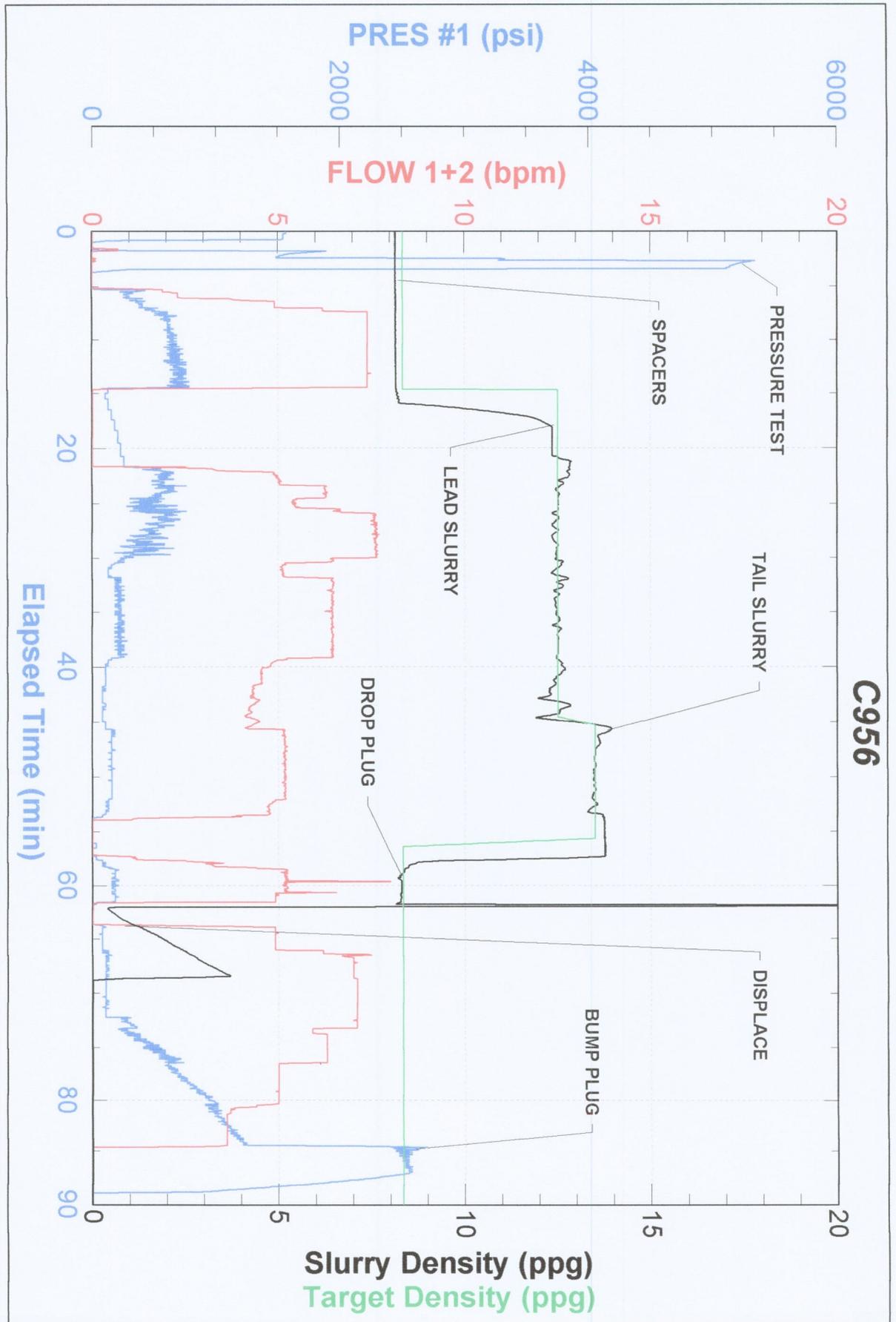
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	5316 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
11:30	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
00:30	0	0	0	0	0	PRE JOB MEETING	
00:58	1916	0	0	0	H2O	LOW PRESSURE TEST	
00:59	5316	0	0	0	H2O	HIGH PRESSURE TEST	
01:03	530	0	7.4	20	H2O	FRESH WATER	
01:06	631	0	7.4	20	H2O	MUD CLEAN II	
01:09	732	0	7.4	20	H2O	FRESH WATER	
01:19	203	0	6.5	140	LEAD	BATCH UP AND PUMP 425 SKS PLC+.25#/SACK CELLO FLAKE+.4%FL-52+3%BENTONITE@ 12.5#	
01:41	178	0	5.1	43	TAIL	MIX AND PUMP 150 SKS POZ/G+.4%FL-52+3%BENTONITE+.1%SMS+20%S-8@13.5#	
02:00	0	0	0	0	H2O	DROP PLUG	
02:01	329	0	7	60	H2O	START DISPLACEMENT W/CLAYCARE	
02:10	707	0	6.3	20	H2O	SLOW RATE	
02:13	958	0	5	20	H2O	SLOW RATE	
02:17	1236	0	3.6	16.5	H2O	SLOW RATE	
02:22	2495	0	0	0	H2O	BUMP PLUG @ 116.5 BBLs	
02:25	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2495	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	359.5	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



BJ Services JobMaster Program Version 3.50
Job Number: 1001855769
Customer: SYNERGY RESOURCES
Well Name: CLETCHEER #11-21D



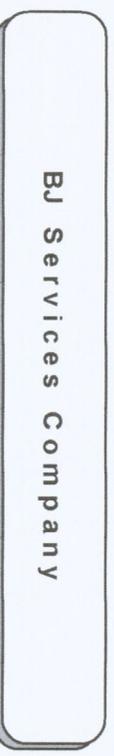
FIELD RECEIPT NO. 1001855769

BJ Services Company



CUSTOMER		SYNERGY RESOURCES CORP		CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER	INVOICE NUMBER
MAIL		STREET OR BOX NUMBER		CITY	STATE	ZIP CODE	
INVOICE TO :		20203 HWY 60 PO BOX 80651		Platteville	Colorado	80651	
DATE WORK COMPLETED	MO. DAY YEAR	BJ SERVICES REPRESENTATIVE		WELL API NO:	STATE	ZIP CODE	
09 27 2011		JOHN R WUDARCZYK		05123304680000	Colorado	80651	
BJ SERVICES DISTRICT		WELL NAME AND NUMBER		WELL TYPE :	WELL CLASS :		
BUS, BRIGHTON		CLEFCHER #11-21D		Gas	Gas		
WELL LOCATION :		LEGAL DESCRIPTION	COUNTY/PARISH	TD WELL DEPTH (ft)	GAS USED ON JOB :		
		21-4N-68W	Weld	7,503	No Gas		
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement	sacks	75	27.000	2,025.00	58%	850.50
100120	Bentonite	lbs	1488	0.470	699.36	58%	293.73
100121	Silica Flour	lbs	2520	0.500	1,260.00	58%	529.20
100275	Sodium Metasilicate	lbs	13	3.670	47.71	58%	20.04
100295	Cello Flake	lbs	107	4.570	488.99	58%	205.38
100317	Poz (Fly Ash)	sacks	75	12.000	900.00	58%	378.00
398108	Mud Clean II	gals	840	1.510	1,268.40	58%	532.73
398224	Premium Lite Cement	sacks	425	21.850	9,286.25	58%	3,900.23
488015	FL-52	lbs	199	24.100	4,795.90	58%	2,014.28
488019	FP-6L	gals	3	93.500	280.50	58%	117.81
499702	ClayCare, tote	gals	5	90.000	450.00	58%	189.00
		SUB-TOTAL FOR Product Material			21,502.11	58.00%	9,030.90
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Service Charge	cu ft	653	3.930	2,566.29	58%	1,077.84
		SUB-TOTAL FOR Service Charges			2,718.29	54.76%	1,229.84
ARRIVE LOCATION :		MO. DAY YEAR TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				
09 26 2011 21:44							
CUSTOMER REP. KEVIN LOYD		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT					
		X BJ SERVICES APPROVED					

FIELD RECEIPT NO. 1001855769



CUSTOMER: SYNERGY RESOURCES CORP CREDIT APPROVAL NO. PURCHASE ORDER NO. CUSTOMER NUMBER INVOICE NUMBER
 0040129120 - 0040129120

MAIL: STREET OR BOX NUMBER CITY STATE ZIP CODE
 20203 HWY 60 PO BOX 80651 Platteville Colorado 80651

INVOICE TO: DATE WORK MO. DAY YEAR BJ SERVICES REPRESENTATIVE WELL API NO: WELL TYPE:
 COMPLETED 09 27 2011 JOHN R WUDARCZYK 05123304660000 New Well

BJ SERVICES DISTRICT: JOB DEPTH (ft) WELL CLASS:
 BJS, BRIGHTON 7.498 Gas

WELL NAME AND NUMBER: TD WELL DEPTH (ft) GAS USED ON JOB:
 CLETCHER #11-21D 7.503 No Gas

WELL LOCATION: LEGAL DESCRIPTION COUNTY/PARISH STATE JOB TYPE CODE:
 21-4N-68W Weld Colorado Long String

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F017A	Cement Pumping, 7001 - 8000 ft	6hrs	1	8,550.00	8,550.00	58%	3,591.00
F090	Fuel per pump charge - cement	pump/hr	3	57.500	172.50	0%	172.50
J050	Cement Head	job	1	595.000	595.00	58%	249.90
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	58%	646.80
J390	Mileage, Heavy Vehicle	miles	82	8.550	701.10	58%	294.46
J391	Mileage, Auto, Pick-Up or Treating Van	miles	82	4.830	396.06	58%	166.35
	SUB-TOTAL FOR Equipment				11,954.66	57.16%	5,121.01
J401	Bulk Delivery, Dry Products	ton-mi	1109	2.850	3,160.65	58%	1,327.47
	SUB-TOTAL FOR Freight/Delivery Charges				3,160.65	58.00%	1,327.47
	FIELD ESTIMATE				39,335.71	57.52%	16,709.22

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 CUSTOMER AUTHORIZED AGENT
 BJS SERVICES APPROVED