

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA INC

Phone: (970) 263-3641

3. Address: PO BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-09229-00

6. County: MESA

7. Well Name: NICHOLS

Well Number: 24-3

8. Location: QtrQtr: SENW Section: 24

Township: 9S

Range: 94W

Meridian: 6

9. Field Name: BRUSH CREEK

Field Code: 7562

### Completed Interval

FORMATION: CORCORANStatus: PRODUCINGTreatment Date: 08/29/2007Date of First Production this formation: 10/28/2007Perforations Top: 7874 Bottom: 7895 No. Holes: 12 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐1 stage of slickwater frac with 1,521 bbls of frac fluid and 50,181 lbs of white sand proppantThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 04/25/2012 Hours: 15 Bbls oil: 0 Mcf Gas: 33 Bbls H2O: 1Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 53 Bbls H2O: 1 GOR: 0Test Method: Flowing Casing PSI: 430 Tubing PSI: 140 Choke Size: 24/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1058 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 7060 Tbg setting date: 04/18/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEOStatus: PRODUCINGTreatment Date: 08/29/2007Date of First Production this formation: 10/28/2007Perforations Top: 5730 Bottom: 7219 No. Holes: 144 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐7 stages of slickwater frac with 20,443 bbls of frac fluid and 781,587 lbs of white sand proppantThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 04/25/2012 Hours: 15 Bbls oil: 0 Mcf Gas: 296 Bbls H2O: 9Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 482 Bbls H2O: 9 GOR: 0Test Method: Flowing Casing PSI: 430 Tubing PSI: 140 Choke Size: 24/64Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1058 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 7060 Tbg setting date: 04/18/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

Repair work occurred on this well from 4/17-4/20/2012 for a hole in the tubing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Joan ProulxTitle: Regulatory AnalystDate: \_\_\_\_\_ joan\_proulx@oxy.com

Email  
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### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)