

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400275755

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 60890

4. Contact Name: Jake Flora

2. Name of Operator: MOUNTAIN PETROLEUM CORP

Phone: (720) 988-5375

3. Address: 1801 BROADWAY STE 1250

Fax:

City: DENVER State: CO Zip: 80202

5. API Number 05-063-06343-00

6. County: KIT CARSON

7. Well Name: PICKARD

Well Number: 44-11

8. Location: QtrQtr: SESE Section: 11

Township: 11S

Range: 46W

Meridian: 6

9. Field Name: SMOKY HILL

Field Code: 77570

### Completed Interval

FORMATION: MORROW Status: PLUGGED AND ABANDONED

Treatment Date: 04/10/2012 Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 5460 Bottom: 5464 No. Holes: 16 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

none

This formation is commingled with another formation: ☐ Yes ☒ No

#### Test Information:

Date: 04/10/2012 Hours: 4 Bbls oil: 0 Mcf Gas: \_\_\_\_\_ Bbls H2O: 0  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 490 Bbls H2O: 0 GOR: 0  
Test Method: flowing Casing PSI: 130 Tubing PSI: 80 Choke Size: 32/64  
Gas Disposition: VENTED Gas Type: WET BTU Gas: 394 API Gravity Oil: \_\_\_\_\_  
Tubing Size: 2.375 Tubing Setting Depth: 5460 Tbg setting date: 04/10/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

subeconomic

Date formation Abandoned: 04/11/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 5430 Sacks cement on top: 2

FORMATION: SHAWNEE Status: PLUGGED AND ABANDONED

Treatment Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 4450 Bottom: 4560 No. Holes: 40 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

750 gal 15% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

#### Test Information:

Date: 04/18/2012 Hours: 6 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 30  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 120 GOR: 0  
Test Method: swab Casing PSI: 0 Tubing PSI: 0 Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: 2.375 Tubing Setting Depth: 4540 Tbg setting date: 04/18/2012 Packer Depth: 4540

Reason for Non-Production: \_\_\_\_\_

dry

Date formation Abandoned: 04/19/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 4500 Sacks cement on top: 2

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jake Flora

Title: Petroleum Engineer Date: \_\_\_\_\_ jakeflora@kfrcorp.com

Email  
:

### **Attachment Check List**

Att Doc Num	Name
400275759	WIRELIN JOB SUMMARY
400275760	WIRELIN JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)