

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561
2. Name of Operator: OXY USA INC
3. Address: PO BOX 27757
City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx
Phone: (970) 263-3641
Fax: (970) 263-3694

5. API Number 05-077-09379-00
6. County: MESA
7. Well Name: MCDANIEL
Well Number: 2-7C
8. Location: QtrQtr: NENE Section: 2 Township: 9S Range: 94W Meridian: 6
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING
Treatment Date: 07/02/2008 Date of First Production this formation: 07/04/2008
Perforations Top: Bottom: 8098 No. Holes: 129 Hole size: 34/100
Provide a brief summary of the formation treatment: Open Hole: []
6 stages of slickwater frac with 13,277 bbls of frac fluid and 500,721 lbs of white sand proppant
This formation is commingled with another formation: [] Yes [X] No
Test Information:
Date: 04/05/2012 Hours: 0 Bbls oil: 0 Mcf Gas: 10 Bbls H2O: 2
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 20 Bbls H2O: 5 GOR: 0
Test Method: Flowing Casing PSI: 562 Tubing PSI: 397 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1039 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7700 Tbg setting date: 03/29/2012 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment: Repair work occurred on McDaniel 2-7C as holes in the tubing were suspected. No holes in the tubing were found, tubing was re-landed and the well was returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Joan Proulx
Title: Regulatory Analyst Date: Email joan_proulx@oxy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)