

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

Document Number: 400275120

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Sheilla Reed-High
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-32230-00
6. County: WELD
7. Well Name: MARTINSON
Well Number: 4-6-24
8. Location: QtrQtr: NESW Section: 24 Township: 4N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 02/02/2012 Date of First Production this formation:

Perforations Top: 7286 Bottom: 7300 No. Holes: 42 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

Set CFP @ 7340'. 02-02-12
Frac'd the Codell 7286' - 7300' (42 holes) w/ 91,066 gal 22# pHaser Hybrid cross linked gel containing 251,420 # 20/40 sand. 02-02-12

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 02/02/2012 Date of First Production this formation: _____

Perforations Top: 7780 Bottom: 7824 No. Holes: 50 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd the J-Sand 7780'-7824', (50 holes) w/ 65,688 gal 18 # pHaser Hybrid cross linked gel containing 251,420 # 20/40 Sand. 02-02-12

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 02/02/2012 Date of First Production this formation: _____

Perforations Top: 6992 Bottom: 7824 No. Holes: 144 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Set CBP @ 6950'. 02-29-12
Drilled out CBP @ 6950' to commingle the Niobrara-Codell. 03-01-12

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/02/2012 Hours: 24 Bbls oil: 35 Mcf Gas: 475 Bbls H2O: 40

Calculated 24 hour rate: _____ Bbls oil: 35 Mcf Gas: 475 Bbls H2O: 40 GOR: 13571

Test Method: FLOWING Casing PSI: 1050 Tubing PSI: 795 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1169 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6956 Tbg setting date: 03/01/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/02/2012 Date of First Production this formation: _____

Perforations Top: 6992 Bottom: 7088 No. Holes: 52 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Set CFP @ 7138'. 02-02-12
Frac'd the Niobrara 6992- 7088' (52 holes), w/ 100,800gals 18 # pHaser Hybrid cross
linked gel containing 251,420 # 20/40 sand. 02-02-12

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

API Gravity Oil = N/A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: _____ Email sheilla.reedhigh@Encana.com

Attachment Check List

Att Doc Num	Name
400275121	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)