



Kerr-McGee Oil & Gas Onshore LP

1099 18th Street, Suite 1800
Denver, CO 80202-1918
P.O. Box 173779
Denver, CO 80217-3779
720-929-6000

March 26, 2012

Noble Energy, Inc.
1625 Broadway, Suite 2200
Denver, CO 80202

Re: SARCHET 16N-32HZ Well
Notice of Fracture Stimulation
Township 3N, Range 66W, Section 32
Weld County, Colorado

Ladies/Gentlemen:

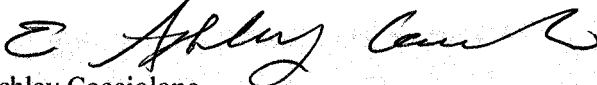
Kerr-McGee Oil & Gas Onshore LP (Kerr-McGee) plans to submit a permit to drill SARCHET 15N-32HZ horizontal well (the "Well") in Section 32 of Township 3N, Range 66W, Weld County, Colorado. Our records indicate that your company operates the following well or wells, which may be located within 300 feet of the Well:

HERMAN 32-16K 05-123-17575

This letter is being sent to you pursuant to the attached Colorado Oil and Gas Commission's ("COGCC") Best Management Practice ("BMP") which sets forth guidelines for monitoring the effects of fracture stimulation of horizontal wells on offset wells. Kerr McGee hereby requests your confirmation that you comply with the BMPs by installation of appropriate Bradenhead monitoring equipment on such well(s). Please confirm in writing that you will comply with the BMPs on the referenced well so that we can provide evidence of compliance to the COGCC. Please return an executed copy of this letter to me at the address above.

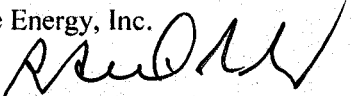

Thank you in advance for your cooperation.

Sincerely,
Kerr-McGee Oil & Gas Onshore LP


Ashley Cocciolone
Regulatory Supervisor

The undersigned confirms that it will comply with the BMPs respecting horizontal well fracturing stimulation.

Noble Energy, Inc.

By:  
Name: P. David Padgett
Title: Attorney-in-Fact

HZ Completion Best Management Practice

1. At least seven (7) days prior to fracture stimulation, the operator is to notify all operators of non-operated wells within 300 feet of the wellbore to be fracture stimulated of the anticipated date stimulation date and the recommended best management practice to shut-in and Bradenhead pressure monitor all wells within 300' of the stimulated wellbore completed in the same formation. The attached letter confirms offset operators agreement to comply with these BMP recommendation.
2. The operator will monitor the bradenhead pressure of all wells operated by the operator within 300 feet of the well to be fracture stimulated.
3. Bradenhead pressure gauges for monitoring are to be installed 24 hours prior to stimulation. The gauges are to read at least once during every 24-hour period until 24-hours after stimulation is completed (post flowback). The gauges are to be of the type able to read current pressure and record the maximum encountered pressure in a 24-hour period. The gauge is to be reset between each 24-hour period. The pressures are to be recorded and saved. Alternate electronic measurement may be used to record the prescribed pressures. Data shall be kept for a period of one year.
4. If at any time during stimulation or the 24-hour post-stimulation period, the bradenhead annulus pressure of the treatment well or offset wells increases more than 200 psig, as per Rule 341, the operator of the well being monitored shall notify the operator of the HZ well being stimulated. The operator of well being stimulated shall verbally notify the Director as soon as practicable, but no later than twenty-four (24) hours following the incident. Within fifteen (15) days after the occurrence, the operator shall submit a Sundry Notice, Form 4, giving all details, including corrective actions taken.