FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission
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DRILLING COMPLETION REPORT

Document Number: 400273313

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 69175
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION
3. Address: 1775 SHERMAN STREET - STE 3000
    City: DENVER   State: CO   Zip: 80203

4. Contact Name: Jeff Glossa
    Phone: (303) 831-3972
    Fax: (303) 860-5838

5. API Number 05-123-33243-00
6. County: WELD
7. Well Name: Zeiler   Well Number: 23-7DU
8. Location: QtrQtr: SWSW   Section: 7   Township: 5N   Range: 67W   Meridian: 6
    Footage at surface: Distance: 1171 feet Direction: FSL   Distance: 925 feet Direction: FWL
    As Drilled Latitude: 40.410140   As Drilled Longitude: -104.941220
    GPS Data:
        Data of Measurement: 03/29/2012   PDOP Reading: 1.6   GPS Instrument Operator's Name: Holly L. Tracy

    ** If directional footage at Top of Prod. Zone   Dist.: 1962 feet. Direction: FSL   Dist.: 1884 feet. Direction: FWL
        Sec: 7   Twp: 5N   Rng: 67W
    ** If directional footage at Bottom Hole   Dist.: 1969 feet. Direction: FSL   Dist.: 1883 feet. Direction: FWL
        Sec: 7   Twp: 5N   Rng: 67W
9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/17/2011 13. Date TD: 12/21/2011 14. Date Casing Set or D&A: 12/22/2011

15. Well Classification:
    [ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 8035   TVD** 7855   17 Plug Back Total Depth MD 7512   TVD** 7332

18. Elevations GR 4960   KB 4974   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, CNL/CDL/DIL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	438	300	0	438	VISU
1ST	7+7/8	4+1/2	11.6	0	8,018	460	0	8,018	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jeff Glossa _____

Title: Sr Engineering Tech _____   Date: _____   Email: jglossa@petd.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400273325	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400273324	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☒ No ☐
	Other	Yes ☐ No ☒
Other Attachments		
400273326	DIRECTIONAL DATA	Yes ☒ No ☐
400274647	LAS-CEMENT BOND	Yes ☒ No ☐
400274649	LAS-MUD	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)