

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400272754

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Jeff Glossa</u>
2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u>	Phone: <u>(303) 831-3972</u>
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 860-5838</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	

5. API Number <u>05-123-33245-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Zeiler</u>	Well Number: <u>7LDU</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>7</u> Township: <u>5N</u> Range: <u>67W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1039</u> feet Direction: <u>FSL</u> Distance: <u>925</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.409830</u> As Drilled Longitude: <u>-104.941220</u>	

GPS Data:

Date of Measurement: 03/29/2012 PDOP Reading: 1.6 GPS Instrument Operator's Name: Holly L. Tracy

** If directional footage at Top of Prod. Zone Dist.: 72 feet. Direction: FSL Dist.: 1233 feet. Direction: FEL

Sec: 7 Twp: 5N Rng: 67W

** If directional footage at Bottom Hole Dist.: 69 feet. Direction: FSL Dist.: 1233 feet. Direction: FEL

Sec: 7 Twp: 5N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 11/12/2011 13. Date TD: 11/15/2011 14. Date Casing Set or D&A: 11/16/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7520 TVD** 7385 17 Plug Back Total Depth MD 7491 TVD** 7356

18. Elevations GR 4960 KB 4974

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, CNL/CDL/DIL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	408	280	0	408	VISU
1ST	7+7/8	4+1/2	11.6	0	7,491	860	0	7,491	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,573		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,223		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,689		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,034		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,334		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,356		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400272809	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400272814	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400272792	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400272795	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400272807	IND-DENS-NEU	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400272819	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)