

**FORM
5A**
Rev
02/08

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400273934

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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|---|-----------------------------------|
| 1. OGCC Operator Number: <u>47120</u> | 4. Contact Name: <u>Cindy Vue</u> |
| 2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u> | Phone: <u>(720) 929-6832</u> |
| 3. Address: <u>P O BOX 173779</u> | Fax: <u>(720) 929-7832</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u> | |

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|--|----------------------------|
| 5. API Number <u>05-123-19558-00</u> | 6. County: <u>WELD</u> |
| 7. Well Name: <u>HSR-ROLAND</u> | Well Number: <u>11-28A</u> |
| 8. Location: QtrQtr: <u>NESW</u> Section: <u>28</u> Township: <u>2N</u> Range: <u>65W</u> Meridian: <u>6</u> | |
| 9. Field Name: _____ | Field Code: _____ |

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 03/12/2012 Date of First Production this formation: 03/20/2012
Perforations Top: 6998 Bottom: 7719 No. Holes: 245 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 6998-7098 HOLES 71 SIZE 0.42
CD PERF 7226-7240 HOLES 66 SIZE 0.38
J S PERF 7678-7719 HOLES 108 SIZE 0.38

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/22/2012 Hours: 24 Bbls oil: 1 Mcf Gas: 8 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 8 Bbls H2O: 0 GOR: 8000
Test Method: FLOWING Casing PSI: 1059 Tubing PSI: 165 Choke Size: 0
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1171 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7658 Tbg setting date: 03/13/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 03/12/2012 Date of First Production this formation: 04/09/1998
Perforations Top: 7678 Bottom: 7719 No. Holes: 108 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

J S PERF 7678-7719 HOLES 108 SIZE 0.38
REMOVED SAND PLUG OVER J SAND TO COMMINGLE NIOBRARA, CODELL AND J SAND PRODUCTION ON 3/20/12.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue
Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)