

**FORM  
5A**  
Rev  
02/08

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
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Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Cindy Vue</u>
2. Name of Operator: <u>KERR-MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-6832</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7832</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-30647-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>NELSON</u>	Well Number: <u>22-35</u>
8. Location: QtrQtr: <u>SENW</u> Section: <u>35</u> Township: <u>2N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: _____	Field Code: _____

**Completed Interval**

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 02/13/2012 Date of First Production this formation: 03/19/2012  
Perforations Top: 7470 Bottom: 8226 No. Holes: 186 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB PERF 7470-7652 HOLES 66 SIZE 0.42  
CD PERF 7768-7788 HOLES 60 SIZE 0.38  
J S PERF 8206-8226 HOLES 60 SIZE 0.38

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 03/20/2012 Hours: 24 Bbls oil: 7 Mcf Gas: 60 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 7 Mcf Gas: 60 Bbls H2O: 0 GOR: 8571  
Test Method: FLOWING Casing PSI: 1041 Tubing PSI: 790 Choke Size: 28/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1306 API Gravity Oil: 50  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8160 Tbg setting date: 02/28/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: PRODUCING

Treatment Date: 02/13/2012 Date of First Production this formation: 03/19/2012  
Perforations Top: 8206 Bottom: 8226 No. Holes: 60 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac JSND down 4.5" casing w/ 168,504 gal slickwater w/ 161,380# 40/70, 4,000# SB Excel.  
Broke @ 1,404 psi @ 6.3 bpm. ATP=3,275 psi; MTP=5,046 psi; ATR=34.5 bpm; ISDP=2,233 psi

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: \_\_\_\_\_

Email Cindy.Vue@anadarko.com

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**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)