

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400274020

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Cindy Vue

Phone: (720) 929-6832

Fax: (720) 929-7832

5. API Number 05-123-30647-00

7. Well Name: NELSON

8. Location: QtrQtr: SENW Section: 35 Township: 2N Range: 68W Meridian: 6

9. Field Name: Field Code:

6. County: WELD

Well Number: 22-35

Completed Interval

FORMATION: J-NIOBRARA-CODELL

Status: COMMINGLED

Treatment Date: 02/13/2012

Date of First Production this formation: 03/19/2012

Perforations Top: 7470 Bottom: 8226 No. Holes: 186 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

NB PERF 7470-7652 HOLES 66 SIZE 0.42
CD PERF 7768-7788 HOLES 60 SIZE 0.38
J S PERF 8206-8226 HOLES 60 SIZE 0.38

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 03/20/2012 Hours: 24 Bbls oil: 7 Mcf Gas: 60 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 7 Mcf Gas: 60 Bbls H2O: 0 GOR: 8571

Test Method: FLOWING Casing PSI: 1041 Tubing PSI: 790 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1306 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8160 Tbg setting date: 02/28/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 02/13/2012

Date of First Production this formation: 03/19/2012

Perforations Top: 8206 Bottom: 8226 No. Holes: 60 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac JSND down 4.5" casing w/ 168,504 gal slickwater w/ 161,380# 40/70, 4,000# SB Excel.
Broke @ 1,404 psi @ 6.3 bpm. ATP=3,275 psi; MTP=5,046 psi; ATR=34.5 bpm; ISDP=2,233 psi

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email Cindy.Vue@anadarko.com

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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)