

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
04/10/2012

Document Number:
667600200

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	301377	302913		HICKEY, MIKE

Operator Information:

OGCC Operator Number:	<u>47120</u>	Name of Operator:	<u>KERR-MCGEE OIL & GAS ONSHORE LP</u>
Address:	<u>P O BOX 173779</u>		
City:	<u>DENVER</u>	State:	<u>CO</u>
		Zip:	<u>80217-</u>

Contact Information:

Contact Name	Phone	Email	Comment
Kilcrease, Keith		keith.kilcrease@anadarko.com	

Compliance Summary:

QtrQtr:	<u>NWSW</u>	Sec:	<u>3</u>	Twp:	<u>1N</u>	Range:	<u>68W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/18/2011	200318955	RT	SI	S			N
08/16/2010	200266916	RT	SI	S			N
09/30/2009	200219105	MI	SI	S			N
07/14/2009	200223281	PR	SI	S			N

Inspector Comment:

MIT for SWD well API #05-123-30012, Kerr-McGee 19-3i. On site with SWD facility at 40.07828N 104.99485W.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
159255	UIC DISPOSAL	AC	10/07/2009		-	KMG 19-3i	
301377	WELL	IJ	12/12/2011	DSPW	123-30012	KERR-MCGEE 19-3i	<input checked="" type="checkbox"/>
302913	LOCATION	AC	04/14/2009		-	KERR-MCGEE 23-3	
416335	WELL	PR	12/15/2010		123-31342	KERR-MCGEE 10-3	<input checked="" type="checkbox"/>
416373	WELL	PR	12/15/2010		123-31352	KERR-MCGEE 19-3	<input checked="" type="checkbox"/>
416377	WELL	PR	12/15/2010		123-31354	KERR-MCGEE 11-3	<input checked="" type="checkbox"/>
416380	WELL	PR	12/14/2010		123-31355	KERR-MCGEE 35-3	<input checked="" type="checkbox"/>
416397	WELL	PR	12/14/2010		123-31360	KERR-MCGEE 33-3	<input checked="" type="checkbox"/>
416406	WELL	PR	12/15/2010		123-31363	KERR-MCGEE 22-3	<input checked="" type="checkbox"/>
416415	WELL	PR	12/14/2010		123-31365	KERR-MCGEE 12-3	<input checked="" type="checkbox"/>
416416	WELL	PR	12/14/2010		123-31366	KERR-MCGEE 15-3	<input checked="" type="checkbox"/>
416417	WELL	PR	12/10/2010		123-31367	KERR-MCGEE 23-3	<input checked="" type="checkbox"/>
416423	WELL	PR	12/14/2010		123-31369	KERR-MCGEE 13-3	<input checked="" type="checkbox"/>
416549	WELL	PR	12/14/2010		123-31406	KERR-MCGEE 14-3	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>12</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	Wellheads are the only items fenced on site.		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	2	Satisfactory			
Plunger Lift	12	Satisfactory			
Gas Meter Run	1	Satisfactory	Paint meter shed.		
Bird Protectors	5	Satisfactory			

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		
S/U/V:	Comment:				
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) 210 Bbls _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	7	300 BBLS	STEEL AST	40.077280,104.995000	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 302913

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 301377 API Number: 123-30012 Status: IJ Insp. Status: SI

Facility ID: 416335 API Number: 123-31342 Status: PR Insp. Status: PR

Facility ID: 416373 API Number: 123-31352 Status: PR Insp. Status: PR

Facility ID: 416377 API Number: 123-31354 Status: PR Insp. Status: PR

Facility ID: 416380 API Number: 123-31355 Status: PR Insp. Status: PR

Facility ID: 416397 API Number: 123-31360 Status: PR Insp. Status: PR

Facility ID: 416406 API Number: 123-31363 Status: PR Insp. Status: PR

Facility ID: 416415 API Number: 123-31365 Status: PR Insp. Status: PR

Facility ID: 416416 API Number: 123-31366 Status: PR Insp. Status: PR

Facility ID: <u>416417</u>	API Number: <u>123-31367</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416423</u>	API Number: <u>123-31369</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>416549</u>	API Number: <u>123-31406</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Environmental

Spills/Releases:
 Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

 Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: DRY LAND
 Comment:
 1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____ CA _____ CA Date _____
 1003b. Area no longer in use? _____ Production areas stabilized ? _____

Inspector Name: HICKEY, MIKE

1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____