



045 - 20830 }
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Krabacher, Jay

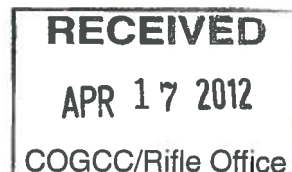
To: Schmidt, Andrew
Cc: Trahan, Kristin; Davis, Gregory; Foster, Nicole; Tannehill, Julie; Burt, Samuel; King, Kevin; Andrews, David
Subject: RE: Low TOCs: SG 322-23 and SG 422-23

Andrew:

Your plans are acceptable. Of course, notify COGCC as per your procedures, below, if bradenhead pressures increase to the 150 and 200 psi levels.

Regards,

Jay Krabacher



From: Schmidt, Andrew [mailto:Andrew.Schmidt@wpenergy.com]
Sent: Tuesday, April 17, 2012 10:34 AM
To: Krabacher, Jay; King, Kevin
Cc: Trahan, Kristin; Davis, Gregory; Foster, Nicole; Tannehill, Julie; Burt, Samuel
Subject: Low TOCs: SG 322-23 and SG 422-23

Jay,

This email is to inform you of two wells in Grand Valley on the GV 18-23 pad that have low TOCs. Listed below are the details:

SG 322-23 (API 05-045-20835)

- This is a new well and initial completion operations are scheduled for April 21, 2012.
- Top of cement was called at 2950'.
- Cement top on the production casing did **NOT** cover the geologist's pick for Mesa Verde top (2700').
- Cement top did cover the geologist's pick for the top of gas (4010')
- Cement top did cover all the zones that we have an interest in completing, top perf is 4266'.
- No bradenhead pressure has been observed.

Sec	Twn	Rng	Well	API	CBL TOC	Top of MVRD	Short*	Top of Gas	Top Perf	Cmt over Perf	Bradenhead Press Before Completion
23	7	96	SG 322-23	05-045-20835	2,950	2,700	-450	4,010	4266	1,316	0

*Note: I'm assuming 200' above MVRD for cement coverage

SG 422-23 (API 05-045-20830)

- This is a new well and initial completion operations are scheduled for April 21, 2012.
- Top of cement was called at (2970')
- Cement top on the production casing did cover the geologist's pick for Mesa Verde top (3006').
- Cement top did cover the geologist's pick for the top of gas (4332')
- Cement top did cover all the zones that we have an interest in completing, top perf is 4523'.

- No bradenhead pressure has been observed.

Sec	Twn	Rng	Well	API	CBL TOC	Top of MVRD	Short*	Top of Gas	Top Perf	Cmt over Perf	Bradenhead Press Before Completion
23	7	96	SG 422-23	05-045-20830	2,970	3,006	-164	4,332	4523	1,553	0

*Note: I'm assuming 200' above MVRD for cement coverage

For both of the wells described above, WPX Energy would like to move forward with completions as scheduled. We will monitor the bradenhead pressure during operations and will go to flush if pressure reaches 150 psi and will shut down immediately if pressure gets to 200 psi. We will continue to monitor the bradenhead pressure during flow back and production and will notify you immediately if we see any pressure. The completion date for these wells was originally scheduled for April 21st, but it looks like it will be moved up which is why I'm urgently requesting your response.

I will send copies of the CBL in subsequent emails. However, if you are unable to receive these relatively large attachments, please download them from our ftp site.

FTP site details:

<ftp://ftp.williams.com>

The username is: valley4

Password is: batcave44

The files you need are located in the following folders:

/local/ftp/Denver/Valley/4/SG 322-23

/local/ftp/Denver/Valley/4/SG 422-23

Please advise,
Andrew Schmidt

Please note my email address has changed as of January 1st, 2012 to: andrew.schmidt@wpxenergy.com

Andrew Schmidt

Senior Completions Engineer

WPX Energy

Ofc: 303-629-8442

Cell: 720-292-0141

andrew.schmidt@wpxenergy.com

WPXENERGY