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**OXY GRAND JUNCTION EBUSINESS**

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**CC 697-08-04B**

**Garfield County, Colorado**

**Cement Surface Casing**

**09-Mar-2012**

**Post Job Report**

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 344034	<b>Ship To #:</b> 2914217	<b>Quote #:</b>	<b>Sales Order #:</b> 9340304
<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS		<b>Customer Rep:</b> SMITH, CHARLES	
<b>Well Name:</b> CC		<b>Well #:</b> 697-08-04B	<b>API/UWI #:</b> 05-045-20968
<b>Field:</b>	<b>City (SAP):</b> ADDISON	<b>County/Parish:</b> Dallas	<b>State:</b> Texas
<b>Lat:</b> N 39.544 deg. OR N 39 deg. 32 min. 37.032 secs.		<b>Long:</b> W 108.246 deg. OR W -109 deg. 45 min. 13.032 secs.	
<b>Contractor:</b> H&P 353		<b>Rig/Platform Name/Num:</b> H&P 353	
<b>Job Purpose:</b> Cement Surface Casing			
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> HIMES, JEFFREY		<b>Srvc Supervisor:</b> SLAUGHTER, JESSE <b>MBU ID Emp #:</b> 454315	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BECK, MICHAEL George	21.5	489151	BRENNECKE, ANDREW Bailey	21.5	486345	DOUT, JACOB J	13.5	430298
SINGLETON, AUSTIN W	8	487406	SLAUGHTER, JESSE Dean	21.5	454315			

**Equipment**

HES Unit #	Distance-1 way						
10616651C	120 mile	10867322	120 mile	10867423	120 mile	10897887	120 mile
10998512	120 mile	11583933	120 mile	11808827	120 mile	4901	120 mile
6543	120 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
03-08-2012	21.5	9	08-09-2012	1	1			

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Date	Time	Time Zone
<b>Formation Depth (MD) Top</b>	<b>Bottom</b>	<b>Called Out</b>	08 - Mar - 2012 22:30 MST
<b>Form Type</b>	BHST	<b>On Location</b>	09 - Mar - 2012 03:30 MST
<b>Job depth MD</b>	2681. ft	<b>Job Depth TVD</b>	2681. ft
<b>Water Depth</b>		<b>Job Started</b>	09 - Mar - 2012 10:15 MST
<b>Perforation Depth (MD) From</b>	<b>To</b>	<b>Job Completed</b>	09 - Mar - 2012 20:14 MST
		<b>Departed Loc</b>	10 - Mar - 2012 01:00 MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

**Fluid Data**

**Stage/Plug #: 1**

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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1	Fresh Water Spacer	FRESH WATER	10.00	bbl	8.33	.0	.0	4	
2	Gel Water Spacer	LGC GEL	20.00	bbl	8.34	.0	.0	4	
0.25 gal/bbl		LGC-36 UC, BULK (101582749)							
3	Fresh Water Spacer	FRESH WATER	10.00	bbl	8.33	.0	.0	4	
4	Lead Cement	VERSACEM (TM) SYSTEM (452010)	1062.0	sacks	12.3	2.33	12.62	6	12.62
12.62 Gal		FRESH WATER							
5	Tail Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.8	2.07	10.67	6	10.67
10.67 Gal		FRESH WATER							
6	Fresh Water Displacement	FRESH WATER	201.3	bbl	8.34	.0	.0	8	
<b>Calculated Values</b>		<b>Pressures</b>		<b>Volumes</b>					
Displacement	210.3	Shut In: Instant		Lost Returns	NO	Cement Slurry	549	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	5	Actual Displacement	201.3	Treatment	
Frac Gradient		15 Min		Spacers	40	Load and Breakdown		Total Job	785
<b>Rates</b>									
Circulating		Mixing	6	Displacement	8	Avg. Job	7		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 344034	<b>Ship To #:</b> 2914217	<b>Quote #:</b>	<b>Sales Order #:</b> 9340304
<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS		<b>Customer Rep:</b> SMITH, CHARLES	
<b>Well Name:</b> CC	<b>Well #:</b> 697-08-04B	<b>API/UWI #:</b> 05-045-20968	
<b>Field:</b>	<b>City (SAP):</b> ADDISON	<b>County/Parish:</b> Dallas	<b>State:</b> Texas
<b>Legal Description:</b>			
<b>Lat:</b> N 39.544 deg. OR N 39 deg. 32 min. 37.032 secs.		<b>Long:</b> W 108.246 deg. OR W -109 deg. 45 min. 13.032 secs.	
<b>Contractor:</b> H&P 353		<b>Rig/Platform Name/Num:</b> H&P 353	
<b>Job Purpose:</b> Cement Surface Casing			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> HIMES, JEFFREY		<b>Srvc Supervisor:</b> SLAUGHTER, JESSE	<b>MBU ID Emp #:</b> 454315

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/08/2012 22:30							TD 2698 FT, TP 2681 FT, SHOE 47.12 FT, CSG 9 5/8 IN 36 LB/FT, HOLE 14 3/4 IN, MUD WT 9.0 PPG
Pre-Convoy Safety Meeting	03/09/2012 00:50							WITH ALL HES PERSONNEL
Crew Leave Yard	03/09/2012 01:00							
Arrive At Loc	03/09/2012 03:30							RIG WAS RUNNING CASING UPON HES ARRIVAL
Assessment Of Location Safety Meeting	03/09/2012 07:50							WITH ALL HES PERSONNEL
Other	03/09/2012 08:00							SPOT EQUIPMENT
Pre-Rig Up Safety Meeting	03/09/2012 08:10							WITH ALL HES PERSONNEL
Rig-Up Equipment	03/09/2012 08:20							
Pre-Job Safety Meeting	03/09/2012 10:00							WITH ALL PERSONNEL ON LOCATION
Start Job	03/09/2012 10:15							PUMPED JOB OFFLINE
Other	03/09/2012 10:15		2	2			43.0	FILL LINES WITH FRESH WATER
Test Lines	03/09/2012 10:18							TESTED LINES TO 3150 PSI PRESSURE HOLDING
Pump Spacer 1	03/09/2012 10:24		4	10			81.0	FRESH WATER
Pump Spacer 2	03/09/2012 10:26		4	20			81.0	FRESH WATER WITH 2.5 GAL LGC GEL PER 10 BBL
Pump Spacer 1	03/09/2012 10:32		4	10			50.0	FRESH WATER

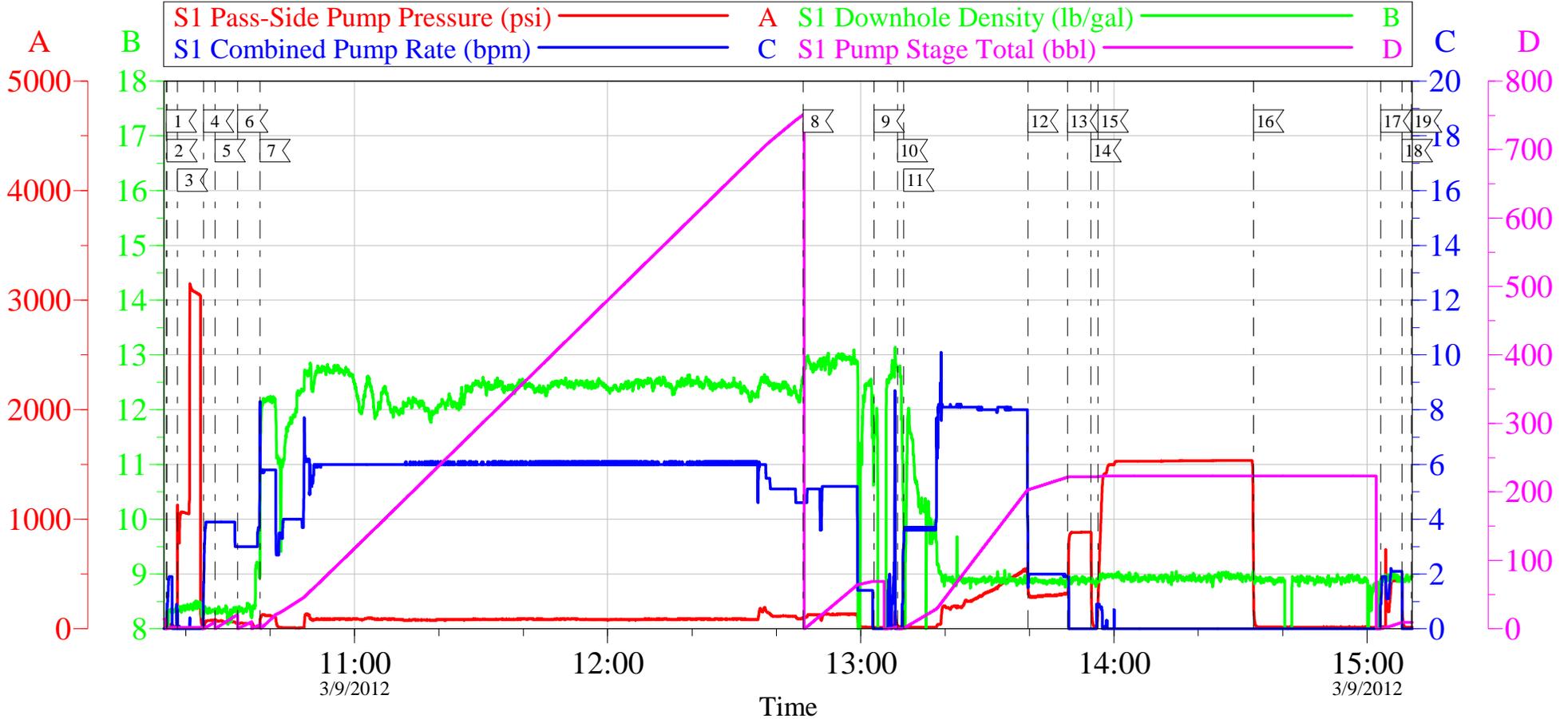
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	03/09/2012 10:37		6	440.7			165.0	1062 SKS AT 12.3 PPG, 2.33 FT3/SK, 12.62 GAL/SK. WITH 7 BOXES OF TUFF FIBER. DENSITY FLUCUATING DUE TO FLEX SYSTEM MALFUNCTION, HES CREW SWITCHED TO HAND TO FIX ISSUES AND HAD TROUBLE LINING OUT CEMENT HEAD
Pump Tail Cement	03/09/2012 10:46		6	59			120.0	160 SKS AT 12.8 PPG, 2.07 FT3/SK, 10.67 GAL/SK
Shutdown	03/09/2012 13:01							BEFORE DROPPING PLUG HES CREW ENSURED THAT FLOW WAS ESTABLISHED BEFORE DISPLACING DUE TO PUMP PACKING OFF AT END OF TAIL CEMENT
Drop Top Plug	03/09/2012 13:08							PLUG LAUNCHED
Pump Displacement	03/09/2012 13:10		8	181.3			550.0	FRESH WATER
Slow Rate	03/09/2012 13:39		2	20			330.0	SLOW RATE 10 BBLS PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	03/09/2012 13:48		2		201.3		890.0	PLUG BUMPED
Check Floats	03/09/2012 13:54							FLOATS HOLDING. HES RETURNED 1 BBL H2O TO PUMP
Pressure Test	03/09/2012 13:56						1500.0	TEST CASING TO 1500 PSI AS PER COMPANY REP
Release Casing Pressure	03/09/2012 14:33							
Other	03/09/2012 15:03		2	10			1503.0	PUMP FRESH WATER WITH 10 LB SURGAR DOWN PARASITE STRING
Shutdown	03/09/2012 15:08							

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	03/09/2012 15:10							PIPE WAS STATIC DURING JOB, NO CIRCULATION THROUGHOUT JOB
Start Job	03/09/2012 16:19							TOPOUT #1
Pump Water	03/09/2012 16:20		1	1			12.0	PUMP WATER AHEAD
Shutdown	03/09/2012 16:20							SHUTDOWN TO MIX UP TUB
Pump Cement	03/09/2012 16:24		2	17.5			65.0	50 SKS AT 12.5 PPG, 1.97 FT3/SK, 10.96 GAL/SK
Shutdown	03/09/2012 16:36							
Pump Water	03/09/2012 16:40		2	3.5				PUMP WATER BEHIND
Shutdown	03/09/2012 16:44							AS PER COMPANY REP
End Job	03/09/2012 16:45							HES DID NOT RETURN CEMENT TO SURFACE
Start Job	03/09/2012 19:34							TOPOUT #2
Pump Water	03/09/2012 19:35		1	1			25.0	PUMP WATER AHEAD
Shutdown	03/09/2012 19:35							SHUT DOWN TO MIX UP TUB
Pump Cement	03/09/2012 19:43		2.5	24			67.0	92 SKS AT 12.5 PPG, 1.97 FT3/SK, 10.96 GAL/SK
Shutdown	03/09/2012 19:53							AS PER COMPANY REP
Resume	03/09/2012 19:56		2.5	2.5			67.0	RESUME PUMPING CEMENT
Shutdown	03/09/2012 19:58							AS PER COMPANY REP
Resume	03/09/2012 20:03		2.5	2			67.0	RESUME PUMPING CEMENT
Shutdown	03/09/2012 20:04							AS PER COMPANY REP
Resume	03/09/2012 20:11		2.5	5			67.0	RESUME PUMPING CEMENT
Shutdown	03/09/2012 20:12				32.5			AS PER COMPANY REP
Pump Water	03/09/2012 20:13		2	2				PUMP WATER BEHIND
Shutdown	03/09/2012 20:14							

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	03/09/2012 20:14							GOOD CIRCULATION THROUGHOUT JOB, HES RETURNED 5 BBL CEMENT TO SURFACE
Pre-Rig Down Safety Meeting	03/09/2012 22:50							WITH ALL HES PERSONNEL
Rig-Down Equipment	03/09/2012 23:00							
Pre-Convoy Safety Meeting	03/10/2012 00:50							WITH ALL HES PERSONNEL
Crew Leave Location	03/10/2012 01:00							HES CREW LEFT LOCATION WITH 346 SKS OF TOPOUT LEFT IN THE SILO
Comment	03/10/2012 01:01							THANK YOU FOR USING HALLIBURTON CEMENT DEPARTMENT. JESSE SLAUGHTER AND CREW.

# OXY CC 697-08-04B

## 9 5/8 SURFACE

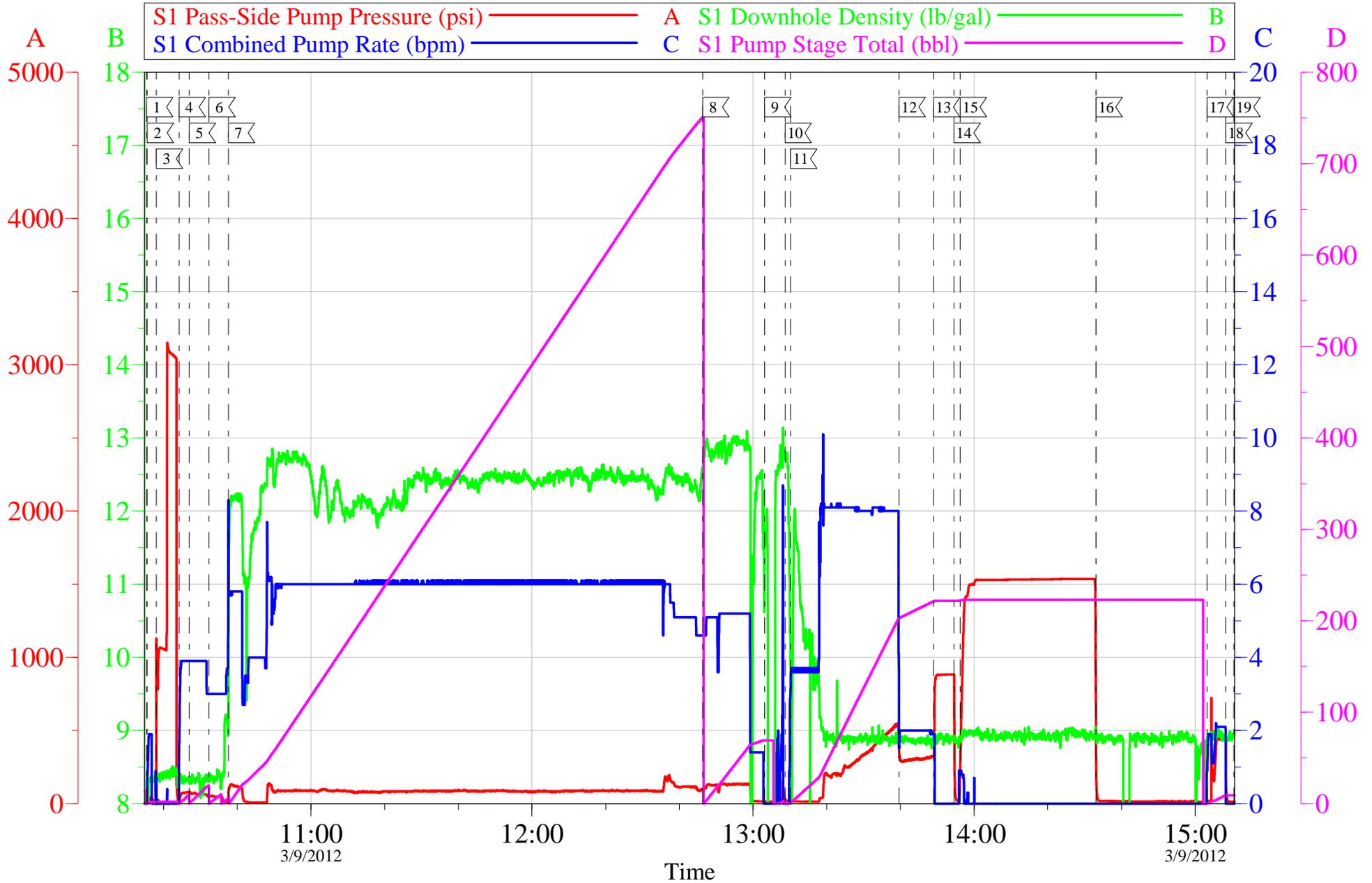


Local Event Log								
1	START JOB	10:15:23	2	PRIME LINES	10:15:34	3	TEST LINES	10:18:01
4	PUMP H2O SPACER	10:24:11	5	PUMP GEL SPACER	10:26:55	6	PUMP H2O SPACER	10:32:16
7	PUMP LEAD CEMENT	10:37:34	8	PUMP TAIL CEMENT	12:46:19	9	SHUTDOWN	13:03:09
10	DROP TOP PLUG	13:08:42	11	PUMP DISPLACEMENT	13:10:11	12	SLOW RATE	13:39:37
13	BUMP PLUG	13:48:59	14	CHECK FLOATS	13:54:32	15	PRESSURE TEST CASING	13:56:13
16	RELEASE PRESSURE	14:33:05	17	PUMP DOWN PARASITE	15:03:15	18	SHUTDOWN	15:08:21
19	END JOB	15:10:31						

Customer: OXY	Job Date: 09-Mar-2012	Sales Order #: 9340304
Well Description: CC 697-08-04B	Job Type: SURFACE	ADC Used: YES
Customer Rep: TERRY ROSSER	Cement Supervisor: JESSE SLAUGHTER	Elite #4: JACOB DOUT

# OXY CC 697-08-04B

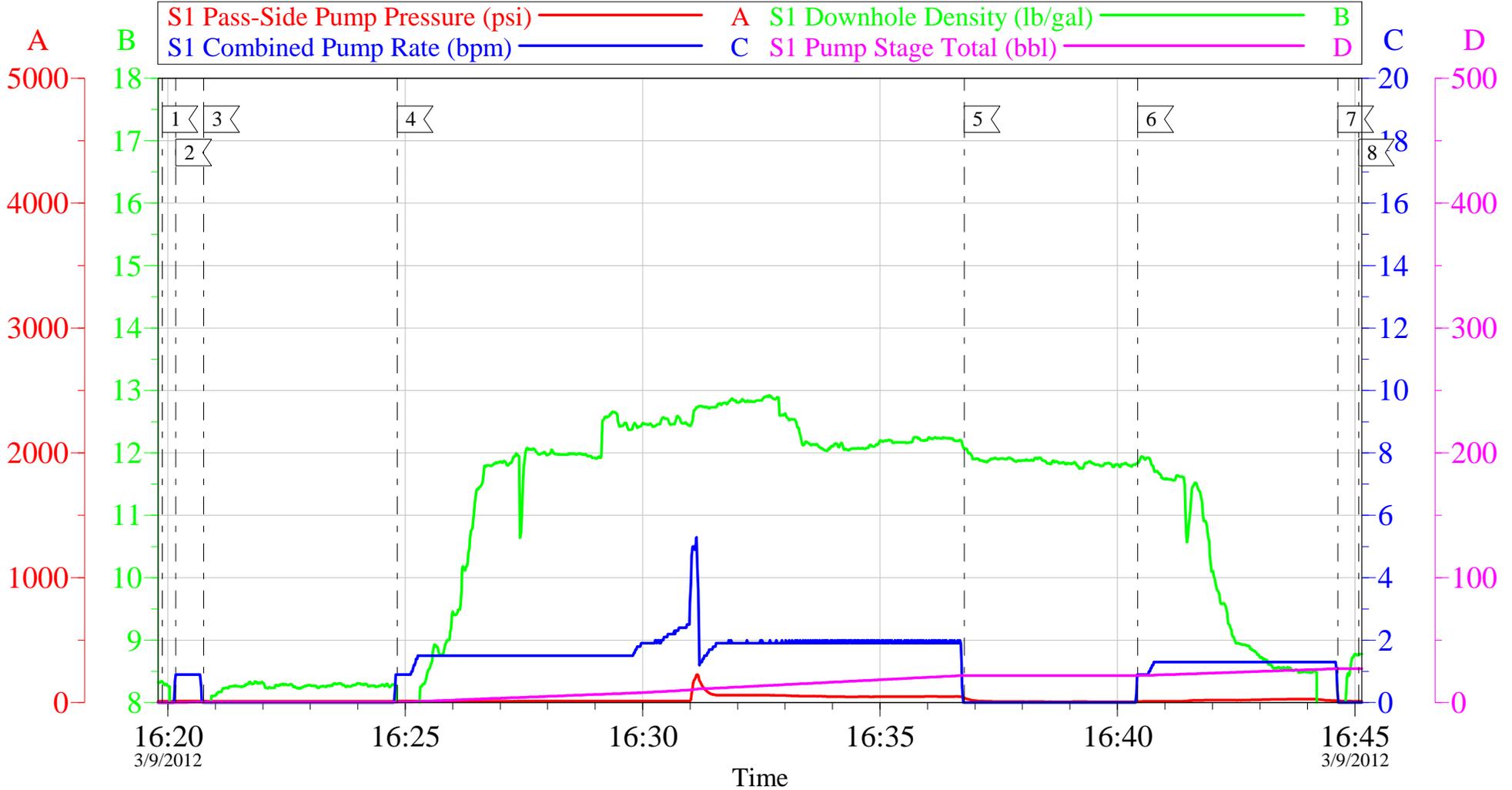
## 9 5/8 SURFACE



Customer: OXY	Job Date: 09-Mar-2012	Sales Order #: 9340304
Well Description: CC 697-08-04B	Job Type: SURFACE	ADC Used: YES
Customer Rep: TERRY ROSSER	Cement Supervisor: JESSE SLAUGHTER	Elite #4: JACOB DOUT

# OXY CC697-08-04B

## TOPOUT #1

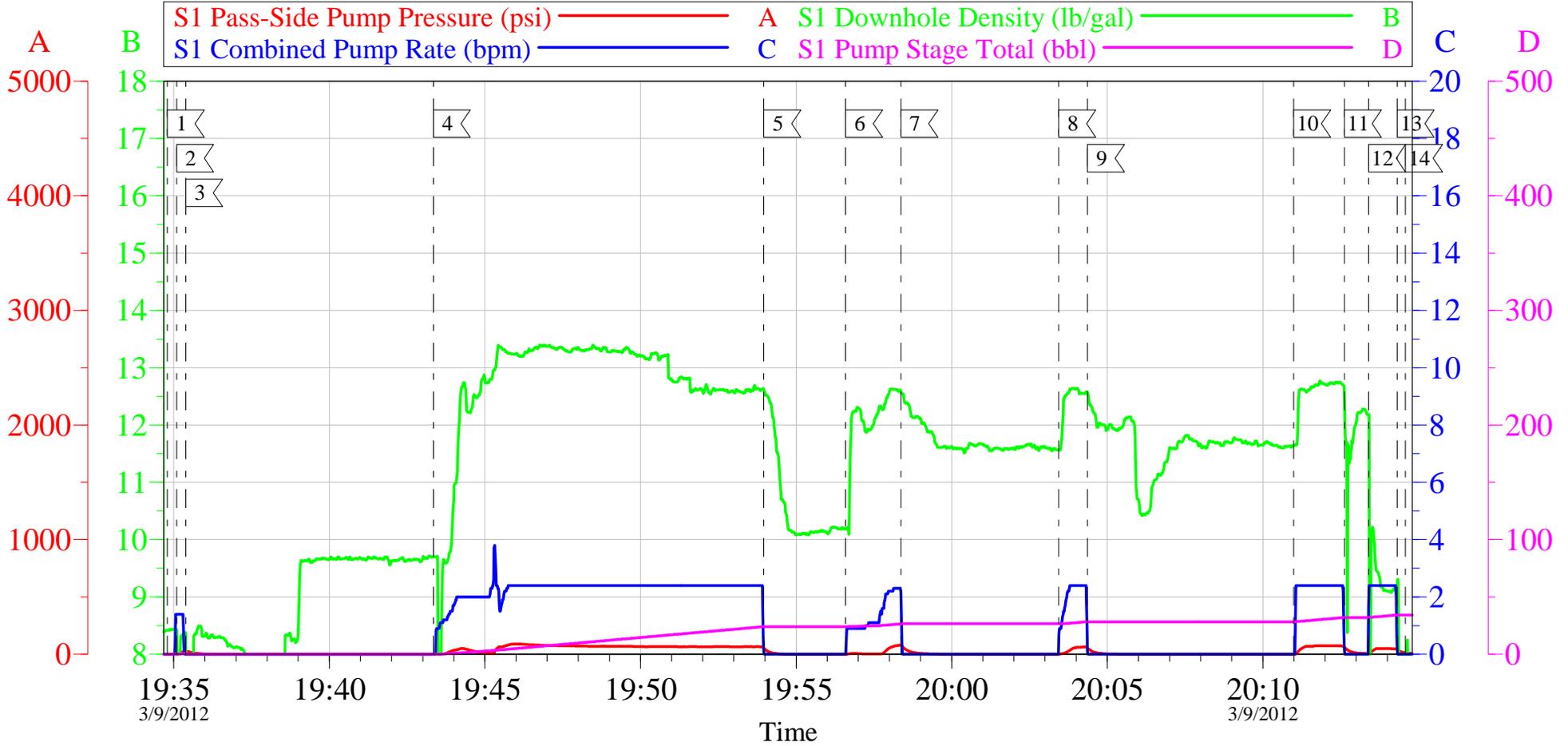


Local Event Log								
1	START JOB	16:19:53	2	PUMP WATER AHEAD	16:20:10	3	SHUTDOWN	16:20:45
4	PUMP CEMENT	16:24:50	5	SHUTDOWN	16:36:47	6	PUMP WATER BEHIND	16:40:26
7	SHUTDOWN	16:44:39	8	END JOB	16:45:05			

Customer: OXY	Job Date: 09-Mar-2012	Sales Order #: 9340304
Well Description: CC 697-08-04B	Job Type: TOPOUT#1	ADC Used: YES
Customer Rep: TERRY ROSSER	Cement Supervisor: JESSE SLAUGHTER	Elite #4: ANDREW BRENNER

# OXY CC 697-08-04B

## TOPOUT #2



1	START JOB	19:34:48	2	PUMP WATER AHEAD	19:35:05	3	SHUTDOWN	19:35:23
4	PUMP CEMENT	19:43:21	5	SHUTDOWN	19:53:58	6	RESUME PUMPING	19:56:35
7	SHUTDOWN	19:58:22	8	RESUME PUMPING	20:03:26	9	SHUTDOWN	20:04:22
10	RESUME PUMPING	20:11:00	11	SHUTDOWN	20:12:37	12	PUMP WATER BEHIND	20:13:24
13	SHUTDOWN	20:14:19	14	END JOB	20:14:35			

Customer: OXY	Job Date: 09-Mar-2012	Sales Order #: 9340304
Well Description: CC 697-08-04B	Job Type: TOPOUT #2	ADC Used: YES
Customer Rep: CHARLES SMITH	Cement Supervisor: JESSE SLAUGHTER	Elite #4: ANDREW BRENNER

# HALLIBURTON

## Water Analysis Report

Company: OXY

Date: 3/9/2012

Submitted by: JESSE SLAUGHTER

Date Rec.: \_\_\_\_\_

Attention: LAB

S.O.# 9340304

Lease CC

Job Type: SURFACE

Well # 697-08-04B

Specific Gravity	<i>MAX</i>	<b>1</b>
pH	<i>8</i>	<b>6</b>
Potassium (K)	<i>5000</i>	<b>250 Mg / L</b>
Calcium (Ca)	<i>500</i>	<b>120 Mg / L</b>
Iron (FE2)	<i>300</i>	<b>0 Mg / L</b>
Chlorides (Cl)	<i>3000</i>	<b>0 Mg / L</b>
Sulfates (SO <sub>4</sub> )	<i>1500</i>	<b>UNDER 200 Mg / L</b>
Chlorine (Cl <sub>2</sub> )		<b>0 Mg / L</b>
Temp	<i>40-80</i>	<b>55 Deg</b>
Total Dissolved Solids		<b>200 Mg / L</b>

Respectfully: JESSE SLAUGHTER

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE: This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its

<b>Sales Order #:</b> 9340304	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 3/9/2012
<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS		<b>Job Type (BOM):</b> CMT SURFACE CASING BOM
<b>Customer Representative:</b> CHARLES SMITH		<b>API / UWI: (leave blank if unknown)</b> 05-045-20968
<b>Well Name:</b> CC		<b>Well Number:</b> 697-08-04B
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b> No	<b>Well State:</b> Texas	<b>Well County:</b> Dallas

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	3/9/2012
Survey Interviewer	The survey interviewer is the person who initiated the survey.	JESSE SLAUGHTER (HB21762)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	CHARLES SMITH
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	DUE TO MALFUNCTION, UNABLE TO MONITOR JOB ON SCREEN OR THE ADC NOT WORKING PROPERLY

<b>CUSTOMER SIGNATURE</b>
---------------------------

<b>Sales Order #:</b> 9340304	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 3/9/2012
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<b>Customer Representative:</b> CHARLES SMITH		<b>API / UWI: (leave blank if unknown)</b> 05-045-20968
<b>Well Name:</b> CC		<b>Well Number:</b> 697-08-04B
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b> No	<b>Well State:</b> Texas	<b>Well County:</b> Dallas

### KEY PERFORMANCE INDICATORS

General	
<b>Survey Conducted Date</b>	3/9/2012
The date the survey was conducted	

Cementing KPI Survey	
<b>Type of Job</b>	0
Select the type of job. (Cementing or Non-Cementing)	
<b>Select the Maximum Deviation range for this Job</b>	Vertical
What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	
<b>Total Operating Time (hours)</b>	11
Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	
<b>HSE Incident, Accident, Injury</b>	No
HSE Incident, Accident, Injury. This should be recordable incidents only.	
<b>Was the job purpose achieved?</b>	Yes
Was the job delivered correctly as per customer agreed design?	
<b>Operating Hours (Pumping Hours)</b>	8
Total number of hours pumping fluid on this job. Enter in decimal format.	
<b>Customer Non-Productive Rig Time (hrs)</b>	0
Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
<b>Type of Rig Classification Job Was Performed</b>	Drilling Rig (Portable)
Type Of Rig (classification) Job Was Performed On	
<b>Number Of JSAs Performed</b>	6
Number Of Jsas Performed	
<b>Number of Unplanned Shutdowns</b>	0
Unplanned shutdown is when injection stops for any period of time.	
<b>Was this a Primary Cement Job (Yes / No)</b>	Yes

<b>Sales Order #:</b> 9340304	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 3/9/2012
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<b>Well Name:</b> CC		<b>Well Number:</b> 697-08-04B
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b> No	<b>Well State:</b> Texas	<b>Well County:</b> Dallas

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
<b>Did We Run Wiper Plugs?</b> Did We Run Top And Bottom Casing Wiper Plugs?	Top
<b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b> Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	90
<b>Was Automated Density Control Used?</b> Was Automated Density Control (ADC) Used ?	No
<b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b> Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	95
<b>Nbr of Remedial Sqz Jobs Rqd - Competition</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
<b>Nbr of Remedial Plug Jobs Rqd - HES</b> Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
<b>Nbr of Remedial Sqz Jobs Rqd - HES</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0