

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400273827

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 66571
2. Name of Operator: OXY USA WTP LP
3. Address: P O BOX 27757
City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx
Phone: (970) 263-3641
Fax: (970) 263-3694

5. API Number 05-045-20968-00
6. County: GARFIELD
7. Well Name: Cascade Creek
Well Number: 697-08-04B
8. Location: QtrQtr: NENW Section: 8 Township: 6S Range: 97W Meridian: 6
Footage at surface: Distance: 389 feet Direction: FNL Distance: 1824 feet Direction: FWL
As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: 483 feet. Direction: FNL Dist.: 2314 feet. Direction: FWL
Sec: 8 Twp: 6S Rng: 97W

** If directional footage at Bottom Hole Dist.: 454 feet. Direction: FNL Dist.: 2310 feet. Direction: FWL
Sec: 8 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/07/2012 13. Date TD: 03/18/2012 14. Date Casing Set or D&A: 03/19/2012

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8900 TVD** 8835 17 Plug Back Total Depth MD 8844 TVD** 8779

18. Elevations GR 8401 KB 8431

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	0	73	4	0	73	CALC
SURF	14+3/4	9+5/8	36	0	2,681	1,222	0	2,681	CALC
1ST	8+3/4	4+1/2	11.6	0	8,882	1,651		8,882	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 03/09/2012

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		50	0	2,681
	SURF		92	0	2,681

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Preliminary Form 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400273842	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400273840	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400273843	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)