



02121490

Page 1

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

RECEIVED
APR 13 2012
OGCC/Rifle Office

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	
3. Address: 1099 18th Street, Suite 2300	Fax: 303-291-0420	OP OGCC
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-19233	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Werner	7. Well/Facility Number: 44C-23-692	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM		Surface Equip Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other BHP, Temp, WBD

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr><td></td><td>PHL/FSL</td><td></td><td>FEL/FWL</td></tr> <tr><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td></tr> </table>		PHL/FSL		FEL/FWL												
	PHL/FSL		FEL/FWL														
Change of Surface Footage to Exterior Section Lines:																	
Change of Bottomhole Footage from Exterior Section Lines:																	
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey																
Bottomhole location Qtr/Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest lease line																
Ground Elevation	Distance to nearest well same formation																
	Distance to nearest bldg, public rd, utility or RR																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Surface owner consultation date:																
GPS DATA:																	
Date of Measurement	PDOP Reading Instrument Operator's Name																
<input type="checkbox"/> CHANGE SPACING UNIT																	
Formation	Formation Code Spacing order number Unit Acreage Unit configuration																
<input type="checkbox"/> Remove from surface bond																	
Signed surface use agreement attached																	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):																	
Effective Date	NUMBER																
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:																
	To:																
	Effective Date:																
<input type="checkbox"/> ABANDONED LOCATION:																	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS																
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:																
Date Ready for inspection:	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																
	MIT required if shut in longer than two years. Date of last MIT:																
<input type="checkbox"/> SPUD DATE:																	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK																	
Method used	Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date																
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																	
Final reclamation will commence on approximately																	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done
Approximate Start Date: 4/15/12		Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge true, correct and complete.

Signed: Mary Pobuda Date: 4/15/12 EPR mpobuda@billbarrettcorp.com

Print Name: Mary Pobuda Title: Permit Analyst

OGCC Approved: [Signature] Title: NAE Date: 4/13/12

CONDITIONS OF APPROVAL, IF ANY

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19233
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: Werner Well/Facility Number: 44C-23-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

→ TOC ≈ 4450' JK

Well Name: Werner 44C-23-692		BILL BARRETT CORPORATION	
SHL: SWSE Sec. 23 T6S R92W 6th PM		date updated	3/28/2012
		updated by	Mary Pobuda
05-045-19233		AS DRILLED	

Top of lead & surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 1/17/2012

TD 1/19/2012

set @ 772

Drilled 8 3/4" hole from base surface casing
to 5672 MD
then drilled 7 7/8" hole to TD

Mesa Verde 3771 MD 3701 TVD

Top of tail cement @ 4430 MD 4344 TVD

Top of Gas 5624 MD 5530 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 585 sks

Rollins 7433 MD 7339 TVD

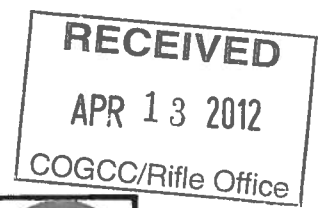
TD 7644 MD 7550 TVD

4.5", 11.6 lbs/ft, F-80

NOT TO SCALE

set @ 7644 MD

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BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Werner 44C-23-692
Pad: Werner SWSE-23-692
API No: 05-045-19233
Document No: 400029343

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 1/20/2012
Plug Bumped: 1/20/2012 @ 15:30

Casing Slips Set: 1/20/2012 @ 16:30

WOC Time: 5+hrs
Temp. Log Run: 1/20/2012 @ 19:30

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~4430' MD; Estimated Top of Gas: 5624' MD.

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Werner
44C-23-692
T8S R22W S23
05045182330000

