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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	
3. Address: 1099 18th Street, Suite 2300	City: Denver State: CO Zip: 80202	OP OGCC
5. API Number: 05-045-19233	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Werner	7. Well/Facility Number: 44C-23-692	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM		Surface Eqprmt Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other: BHP, Temp, WBD

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____

Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____

Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: _____

Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation data: _____

GPS DATA: Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached: _____

CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____

ABANDONED LOCATION: Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately: _____ Final reclamation is completed and site is ready for inspection:

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 4/15/12 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge true, correct and complete.

Signed: Mary Pobuda Date: 4/15/12 Title: Permit Analyst

COGCC Approved: [Signature] Title: NWAE Date: 4/13/12

CONDITIONS OF APPROVAL, IF ANY

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number:	10071	API Number:	05-045-19233
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	Werner	Well/Facility Number:	44C-23-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE, Sec. 23, T6S, R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

→ TOC ≈ 4450' JK

Well Name:	Werner 44C-23-692	BILL BARRETT CORPORATION	
SHL:	SWSE Sec. 23 T6S R92W 6th PM	date updated	3/28/2012
		updated by	Mary Pobuda
05-045-19233		AS DRILLED	

Top of lead & surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 1/17/2012
TD 1/19/2012

set @ 772

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Mesaverde 3771 MD 3701 TVD

Top of Gas 5624 MD 5530 TVD

Top of tail cement @ 4430 MD 4344 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 585 sks

Rollins 7433 MD 7339 TVD

4.5", 11.6 lbs/ft, F-80

TD 7644 MD 7550 TVD

NOT TO SCALE

set @ 7644 MD

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BILL BARRETT CORPORATION
Bradenhead Pressure Summary

Well: Werner 44C-23-692
Pad: Werner SWSE-23-692
API No: 05-045-19233
Document No: 400029343

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 1/20/2012
Plug Bumped: 1/20/2012 @ 15:30
Casing Slips Set: 1/20/2012 @ 16:30
WOC Time: 5+hrs
Temp. Log Run: 1/20/2012 @ 19:30

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~4430' MD; Estimated Top of Gas: 5624' MD.

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Werner
44C-23-692
T6S R02W S23
050-45102330000

