

WILLIAMS

Page 1
FORM
4
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
4/12/2012

location ID

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 970 683 2295	
3. Address: 1058 County Road 215	Fax: 970 285 9573	
City: Parachute State: CO Zip: 81635		
5. API Number 05-103-11861	OGCC Facility ID Number 422384	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number RGU 32-25-198	Directional Survey
8. Location (Qtr, Sec, Twp, Rng, Meridian): SWNE S25 T15 R98W 6th PM		Surface Equipmt Diagram
9. County: Rio Blanco	10. Field Name: Ryan Gulch	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done
Approximate Start Date:		Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney
Print Name: Karolina BlaneyDate: 4/12/2012 Email: Karolina.Blaney@WPXEnergy.com
Title: Environmental Specialist

COGCC Approved

Title:

FOR

Date:

04/13/2012

CONDITIONS OF APPROVAL, IF ANY:

Chris Canfield
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____

2. Name of Operator: _____ OGCC Facility ID # _____

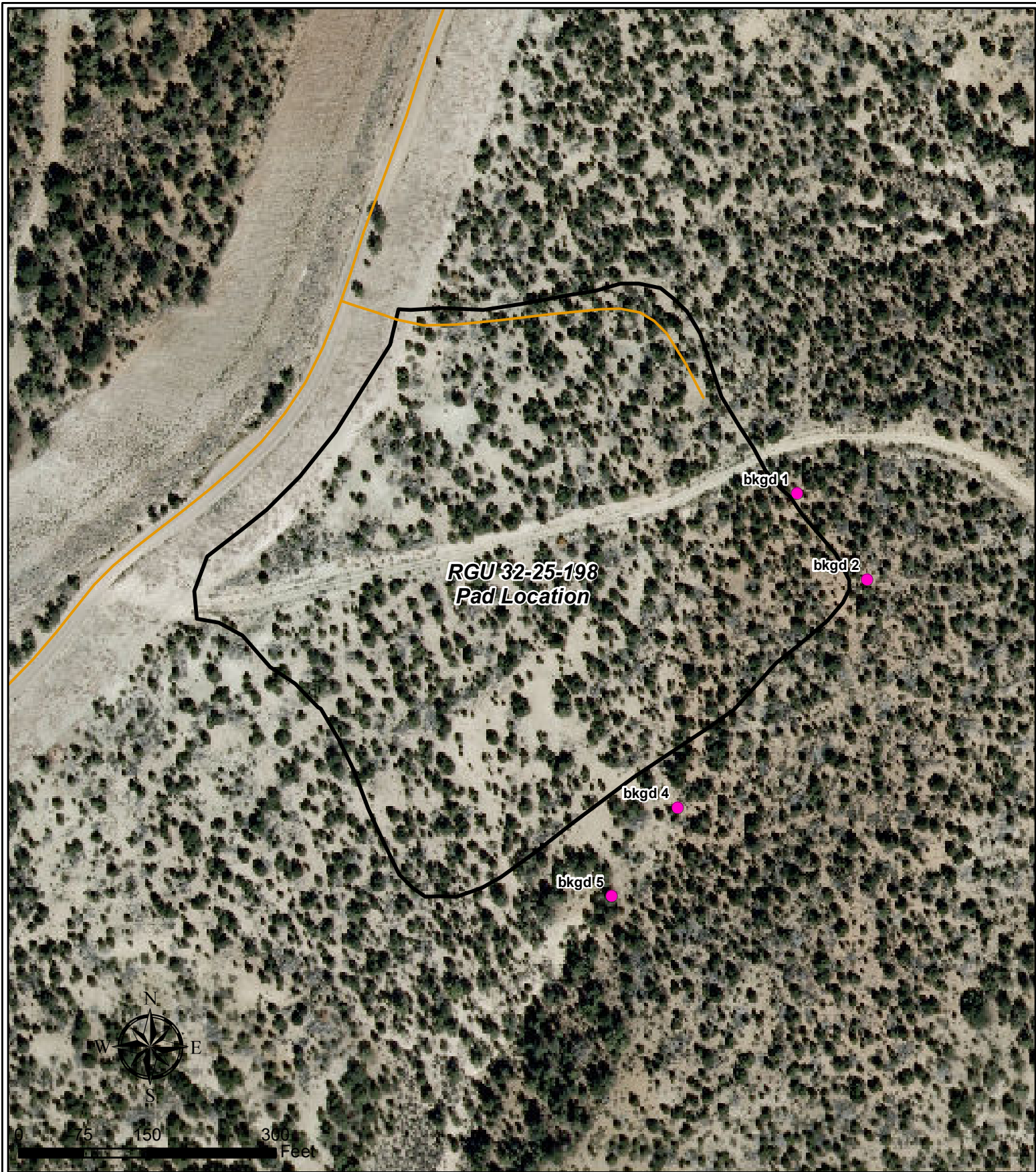
3. Well/Facility Name: _____ Well/Facility Number: _____

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Legend

- Sample Location
- Existing Road
- Existing Pad
- Limit of Disturbance

RGU 32-25-198
Arsenic Background Sample Location Map
T1S R98W, Section 25

April 11, 2012



REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

April 12, 2012

Date Received : March 28, 2012
Description : RGU 32-25-198 cuttings

Sample ID : RGU 32-25-198

Collected By :
Collection Date : 03/27/12 09:30

ESC Sample # : L567174-01

Site ID : RGU 32-25-198

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	0.062	0.0025	mg/kg	8021/8015	03/29/12	5
Toluene	0.28	0.025	mg/kg	8021/8015	03/29/12	5
Ethylbenzene	0.047	0.0025	mg/kg	8021/8015	03/29/12	5
Total Xylene	0.60	0.0075	mg/kg	8021/8015	03/29/12	5
TPH (GC/FID) Low Fraction	15.	0.50	mg/kg	GRO	03/29/12	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	96.6		% Rec.	8021/8015	03/29/12	5
a,a,a-Trifluorotoluene(PID)	97.2		% Rec.	8021/8015	03/29/12	5
TPH (GC/FID) High Fraction	120	4.0	mg/kg	3546/DRO	04/02/12	1
Surrogate recovery(%)						
o-Terphenyl	197.		% Rec.	3546/DRO	04/02/12	1
Polynuclear Aromatic Hydrocarbons						
Anthracene	0.0070	0.0060	mg/kg	8270C-SIM	03/30/12	1
Acenaphthene	BDL	0.0060	mg/kg	8270C-SIM	03/30/12	1
Benzo(a)anthracene	0.013	0.0060	mg/kg	8270C-SIM	03/30/12	1
Benzo(a)pyrene	BDL	0.0060	mg/kg	8270C-SIM	03/30/12	1
Benzo(b)fluoranthene	BDL	0.0060	mg/kg	8270C-SIM	03/30/12	1
Benzo(k)fluoranthene	BDL	0.0060	mg/kg	8270C-SIM	03/30/12	1
Chrysene	BDL	0.0060	mg/kg	8270C-SIM	03/30/12	1
Dibenz(a,h)anthracene	BDL	0.0060	mg/kg	8270C-SIM	03/30/12	1
Fluoranthene	BDL	0.0060	mg/kg	8270C-SIM	03/30/12	1
Fluorene	0.023	0.0060	mg/kg	8270C-SIM	03/30/12	1
Indeno(1,2,3-cd)pyrene	BDL	0.0060	mg/kg	8270C-SIM	03/30/12	1
Naphthalene	0.039	0.0060	mg/kg	8270C-SIM	03/30/12	1
Pyrene	BDL	0.0060	mg/kg	8270C-SIM	03/30/12	1
Surrogate Recovery						
Nitrobenzene-d5	49.7		% Rec.	8270C-SIM	03/30/12	1
2-Fluorobiphenyl	46.7		% Rec.	8270C-SIM	03/30/12	1
p-Terphenyl-d14	50.3		% Rec.	8270C-SIM	03/30/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 04/05/12 10:23 Revised: 04/12/12 08:52

L567174-01 (DRO) - second extraction confirms high surrogate



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

April 12, 2012

Date Received : March 28, 2012
Description : RGU 32-25-198 cuttings

Sample ID : RGU 32-25-198

Collected By :
Collection Date : 03/27/12 09:30

ESC Sample # : L567174-02

Site ID : RGU 32-25-198

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	04/02/12	1
Chromium, Trivalent	2.9	2.0	mg/kg	Calc.	04/01/12	1
ORP	54.		mV	2580	03/29/12	1
pH	9.1		su	9045D	03/30/12	1
Sodium Adsorption Ratio	38.			Calc.	04/04/12	1
Specific Conductance	3600		umhos/cm	9050AMod	03/30/12	1
Mercury	BDL	0.020	mg/kg	7471	03/29/12	1
Arsenic	0.58	1.0	mg/kg	6010B	04/01/12	1
Barium	8300	1.2	mg/kg	6010B	04/02/12	5
Cadmium	0.047	0.25	mg/kg	6010B	04/01/12	1
Chromium	2.9	0.50	mg/kg	6010B	04/01/12	1
Copper	11.	1.0	mg/kg	6010B	04/01/12	1
Lead	2.0	0.25	mg/kg	6010B	04/01/12	1
Nickel	2.7	1.0	mg/kg	6010B	04/02/12	1
Selenium	BDL	0.32	mg/kg	6010B	04/01/12	1
Silver	BDL	0.17	mg/kg	6010B	04/01/12	1
Zinc	10.	1.5	mg/kg	6010B	04/01/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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L567174-02 (PH) - 9.1@20.7c



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1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

April 12, 2012

Date Received : March 28, 2012
Description : RGU 32-25-198 cuttings
Sample ID : RGU 32-25-198 BKGD 1
Collected By :
Collection Date : 03/27/12 09:45

ESC Sample # : L567174-03

Site ID : RGU 32-25-198

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	0.50	1.0	mg/kg	6010B	04/02/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

April 12, 2012

Date Received : March 28, 2012
Description : RGU 32-25-198 cuttings
Sample ID : RGU 32-25-198 BKGD 2
Collected By :
Collection Date : 03/27/12 09:50

ESC Sample # : L567174-04

Site ID : RGU 32-25-198

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	0.83	1.0	mg/kg	6010B	04/02/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

April 12, 2012

Date Received : March 28, 2012
Description : RGU 32-25-198 cuttings
Sample ID : RGU 32-25-198 BKGD 4
Collected By :
Collection Date : 03/27/12 10:00

ESC Sample # : L567174-05

Site ID : RGU 32-25-198

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	BDL	0.33	mg/kg	6010B	04/02/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

April 12, 2012

Date Received : March 28, 2012
Description : RGU 32-25-198 cuttings
Sample ID : RGU 32-25-198 BKGD 5
Collected By :
Collection Date : 03/27/12 10:05

ESC Sample # : L567174-06

Site ID : RGU 32-25-198

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	0.67	1.0	mg/kg	6010B	04/02/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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