

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
04/13/2012

Document Number:
663400147

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>EDELEN, RANDY</u>
	<u>227325</u>	<u>313943</u>		

Operator Information:

OGCC Operator Number: <u>70385</u>	Name of Operator: <u>SMITH ENERGY CORP</u>
Address: <u>12706 SHILOH RD</u>	
City: <u>GREELEY</u>	State: <u>CO</u> Zip: <u>80631</u>

Contact Information:

Contact Name	Phone	Email	Comment
Smith, Chris	(303) 709-6157/ (970) 799-3899	smithenergy@live.com	

Compliance Summary:

QtrQtr: <u>NENW</u>	Sec: <u>30</u>	Twp: <u>6N</u>	Range: <u>58W</u>
---------------------	----------------	----------------	-------------------

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/06/2006	200089017	PR	SI	U		F	Y
02/26/1999	500155986						
10/11/1995	500155991	PR	PR			P	N
09/06/1995	500155990	PR	PR			F	Y
08/22/1995	500155989						
03/08/1995	500155988	PR	WO			F	Y
03/05/1995	500155987	PR	WO			F	Y

Inspector Comment:

Casing collapse in wellWitness plugging operations

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
227325	WELL	SI	06/22/2006	GW	087-08068	ENERSOURCE 1	<input checked="" type="checkbox"/>
313943	LOCATION	AC	04/14/2009		-	ENERSOURCE-66N58W 30NENW	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	No sign	Install sign to comply with rule 210.b. or plug well	05/31/2012

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	Some debris on location - swab cup, bull plug	Remove and properly dispose of all debris	05/31/2012

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 313943

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 227325 API Number: 087-08068 Status: SI Insp. Status: TA

Data retrieval failed for the subreport 'Subreport0' located at: \\dardensterling\cFarmPa
Data retrieval failed for the subreport 'Subreport10' located at: \\dardensterling\cFarmP

Cement

Cement Contractor

Contractor Name: Western Wellsite

Contractor Phone: (970) 867-9007

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 100

Good Return During Job: YES

Cement Type: Class G 16.0 ppg

Comment:

Squeeze holes at 3,039'; CICR at 2,989'
Pumped 90 sacks through retainer and 10 sacks on top
Pumped from surface through perfs at 215' with good returns to surface

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
845284	ENVIRONM ENTAL DAMAGE	BINKLEY, ED	Erosion and incomplete reclamation of drilling pits. Contacted operator 7/31/95 and 8/7/95; said he had ordered out dirt equipment, location had been wet. Will call when done. 8/11/95 Ed Orr called to tell that he had not been paid royalties and heard that EnerSource was going bankrupt. 10/20/95 Ed Orr had still not received royalties. Operator said Ed is receiving all royalties except recent lease purchase. 10/17/95 drilling pits are closed, erosion problem cleaned up. 10/20 Ed receiving royalties.	

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: EDELEN, RANDY

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
Casing collapse in well Witness plugging operations	edelenr	04/13/2012