

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400247120

Date Received:

01/31/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029  
3. Address: P O BOX 173779 Fax: (720) 929-7029  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-17787-00 6. County: WELD  
7. Well Name: OSTER Well Number: 21-27  
8. Location: QtrQtr: NENW Section: 27 Township: 4N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORARA-CODELL Status: PRODUCING

Treatment Date: 12/28/2011 Date of First Production this formation: 01/12/2012  
Perforations Top: 6804 Bottom: 7114 No. Holes: 108 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

CDL REPERF (12/16/2011) 7104-7114 HOLES 10 SIZE .38 NB REPERF (12/16/2011) 6804-6875 HOLES 48 SIZE .42  
Tri-Frac Codell down 2-7/8" Tbg w/ Pkr ^ Nio w/ 202,230 gal Slickwater w/ 150,360# 40/70, 4,000# SuperLC, 0# .  
Re-Frac Niobrara A & B & C down 2-7/8" Tbg w/ Pkr ^ Nio w/ 240,828 gal Slickwater w/ 201,620# 40/70, 4,000# SuperLC, 0# .

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/28/2012 Hours: 24 Bbls oil: 27 Mcf Gas: 470 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 27 Mcf Gas: 470 Bbls H2O: 0 GOR: 17407  
Test Method: FLOWING Casing PSI: 385 Tubing PSI:          Choke Size: 30/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1242 API Gravity Oil: 63  
Tubing Size:          Tubing Setting Depth:          Tbg setting date:          Packer Depth:         

Reason for Non-Production:

Date formation Abandoned:          Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt         

Bridge Plug Depth:          Sacks cement on top:         

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:          Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 1/31/2012 Email CARA.MAHLER@ANADARKO.COM

### Attachment Check List

Att Doc Num	Name
400247120	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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