

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED 4/9/2012

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100264 2. Name of Operator: XTO ENERGY INC. 3. Address: 9127 South Jamacia Drive City: Englewood State: CO Zip: 80112 4. Contact Name: Jessica Dooling Phone: (970) 675-4122 Fax: 970-675-4150 5. API Number 05- 103-10875 OGCC Facility ID Number 6. Well/Facility Name: Federal 7. Well/Facility Number 3S-95-34-44AP 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec.34, T3S, R95W, 6th 9. County: Rio Blanco 10. Field Name: Wildcat 11. Federal, Indian or State Lease Number: COC62035

Complete the Attachment Checklist OP OGCC

Table with 2 columns: Attachment Name, Status. Rows: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Yes/No Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME From: To: Effective Date: NUMBER ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries RECLAMATION: Attach technical page describing final redamation procedures per Rule 1004. Final redamation will commence on approximately Final redamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done Approximate Start Date: Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: Pit Closure for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: DOLENA JOHNSON Date: 04/09/2012 Email: dee_johnson@xtoenergy.com Print Name: DOLENA JOHNSON Title: Regulatory Compliance Technician

COGCC Approved Title Date

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100264	API Number: 05-103-10875
2. Name of Operator: XTO ENERGY INC.	OGCC Facility ID #
3. Well/Facility Name: Federal	Well/Facility Number: 3S-95-34-44AP
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec.34, T3S, R95W, 6th	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

XTO Energy Inc. requests approval to backfill the drilling pits (reserve, fresh water and cuttings) associated with the Federal 3S-95-34-44 well. The well on this location was not drilled, the pits were not used and no exploration or production waste was in any of the pits at any time. The pit liners were removed and disposed of at Wray Gulch Landfill in Meeker, CO. The drilling pits did not require a permit by rule 1003.d.2. XTO herein requests approval to utilize an abbreviated analytical list, specifically TPH, instead of the Table 910-1 standards.

Upon completion of the pit closures the location will undergo final reclamation including; recontouring the pad to pre-existing conditions as much as practical, compaction alleviation, redistribution of topsoil and seeding of reclaimed areas. The location will continue to be managed for stormwater as part of the XTO Energy Stormwater Management Plan, Piceance Creek and for noxious weeds as part of the XTO Energy Integrated Noxious Weed Program until final reclamation is achieved.

Attached are the Site Diagram and Pit Sample Summary.