

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400271557

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Andrea Rawson
Phone: (303) 228-4253
Fax: (303) 228-4286

5. API Number 05-123-32570-00
6. County: WELD
7. Well Name: FIVE RIVERS USX K
Well Number: 09-01D
8. Location: QtrQtr: SWSW Section: 3 Township: 4N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/22/2011 Date of First Production this formation: 09/16/2011

Perforations Top: 7206 Bottom: 7524 No. Holes: 108 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

Niobrara perms 7206-7322 (48 holes), Codell perms 7509-7524 (60 holes).
Frac'd Niobrara and Codell with 290,940 gals of Slick water, Silverstim and 15% HCl with 497,500#'s of Ottawa sand.
Commingle Codell and Niobrara.
Codell producing through composite flow plug.

This formation is commingled with another formation: [X] Yes [ ] No

Test Information:

Date: 09/23/2011 Hours: 24 Bbls oil: 40 Mcf Gas: 686 Bbls H2O: 16

Calculated 24 hour rate: Bbls oil: 40 Mcf Gas: 686 Bbls H2O: 16 GOR: 17150

Test Method: Flowing Casing PSI: 1640 Tubing PSI: 0 Choke Size: 10

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1195 API Gravity Oil: 61

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: arawson@nobleenergyinc.com

Email  
:

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**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)