State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400271545

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER   State: CO   Zip: 80202

4. Contact Name: Andrea Rawson

Phone: (303) 228-4253

Fax: (303) 228-4286

5. API Number   05-123-32570-00

6. County: WELD

7. Well Name: FIVE RIVERS USX K   Well Number: 09-01D

8. Location: QtrQtr: SWSW   Section: 3   Township: 4N   Range: 66W   Meridian: 6

Footage at surface: Distance: 603 feet   Direction: FSL   Distance: 263 feet   Direction: FWL

As Drilled Latitude: 40.335200   As Drilled Longitude: -104.772510

GPS Data:

Data of Measurement: 07/14/2011   PDOP Reading: 4.5   GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone   Dist.: 703 feet. Direction: FNL   Dist.: 695 feet. Direction: FEL

Sec: 9   Twp: 4N   Rng: 66W

** If directional footage at Bottom Hole   Dist.: 693 feet. Direction: FNL   Dist.: 701 feet. Direction: FEL

Sec: 9   Twp: 4N   Rng: 66W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/09/2011 13. Date TD: 07/12/2011 14. Date Casing Set or D&A: 07/12/2011

15. Well Classification:

☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD 7718   TVD** 7435   17 Plug Back Total Depth   MD 7663   TVD** 7380

18. Elevations   GR 4721   KB 4734 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, CDL/CNL/ML, HRI

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	560	334	0	560	
1ST	7+7/8	4+1/2	11.6	0	7,708	630	1,420	7,708	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,203		☐	☐	
FORT HAYS	7,458		☐	☐	
CODELL	7,508		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Andrea Rawson

Title: Regulatory specialist   Date: _____   Email: arawson@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400271554	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400271553	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
400271551	LAS-CEMENT BOND	Yes	☒	No	☐
400271552	LAS-TRIPLE COMBINATION	Yes	☒	No	☐
400271555	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)