

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

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| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. COC60735 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator WILLIAMS PRODUCTION RMT CO. LL | | 7. If Unit or CA Agreement, Name and No. 68239X |
| Contact: HOWARD HARRIS Email: howard.harris@williams.com | | 8. Lease Name and Well No. FEDERAL RGU 33-36-198 |
| 3a. Address 1001 17TH STREET, SUITE 1200 DENVER, CO 80202 | 3b. Phone No. (include area code) Ph: 303-606-4086 Fx: 303-629-8268 | 9. API Well No. |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE Lot 10 1344FSL 1895FEL 39.916167 N Lat, 108.339825 W Lon At proposed prod. zone NWSE Lot 10 2403FSL 1933FEL 39.919074 N Lat, 108.339980 W Lon | | 10. Field and Pool, or Exploratory SULPHUR CREEK |
| 14. Distance in miles and direction from nearest town or post office* APPROX. 20 MILES SE OF RANGELY COLORADO | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 36 T1S R98W Mer 6PM |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 5994 FT PROP LN, 655 FT. LEASE LN | 16. No. of Acres in Lease 1209.00 | 12. County or Parish RIO BLANCO |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 678 FT. | 19. Proposed Depth 12564 MD 12445 TVD | 13. State CO |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 6579 GL | 20. BLM/BIA Bond No. on file NMB0396 | 17. Spacing Unit dedicated to this well |
| | 22. Approximate date work will start 10/01/2012 | 23. Estimated duration 20 DAYS |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

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| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
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| 25. Signature (Electronic Submission) | Name (Printed/Typed) HOWARD HARRIS Ph: 303-606-4086 | Date 04/09/2012 |
| Title SR. REGULATORY SPECIALIST | | |
| Approved by (Signature) | Name (Printed/Typed) | Date |
| Title | Office | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #134953 verified by the BLM Well Information System
For WILLIAMS PRODUCTION RMT CO. LL, sent to the Meeker