

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/09/2012

Document Number:

663900885

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>321820</u>	<u>321820</u>		<u>QUINT, CRAIG</u>

Operator Information:OGCC Operator Number: 10142 Name of Operator: MID-CON ENERGY OPERATING INCAddress: 2431 E 61ST ST STE 850City: TULSA State: OK Zip: 74136**Contact Information:**

Contact Name	Phone	Email	Comment
Friend, Bonnie	918-743-2360 off	bfriend@midcon-energy.com	
ONYSKIW, DENISE		denise.onyskiw@state.co.us	

Compliance Summary:QtrQtr: NENW Sec: 12 Twp: 13S Range: 43W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
10951	LEASE	PR			-	DURR 21-12 #1	<input type="checkbox"/>
159169	UIC ENHANCED RECOVERY	AC	10/30/2006		-	HARKER RANCH MORROW SAND UNIT	<input type="checkbox"/>
208111	WELL	IJ	10/28/2008	ERIW	017-07046	HARKER RANCH MORROW UNIT (HRMU 1	<input checked="" type="checkbox"/>
208143	WELL	IJ	10/28/2008	ERIW	017-07078	HARKER RANCHMORROW UNIT(HRMU) 2	<input checked="" type="checkbox"/>
208177	WELL	SI	10/20/2010	ERIW	017-07112	HARKER RANCH MORROW UNIT(HRMU) 4	<input type="checkbox"/>
321820	LOCATION	AC	04/14/2009		-	HARKER RANCH MORROW UNIT (HR-613S43 12NENW	<input type="checkbox"/>
321830	LOCATION	AC	04/14/2009		-	HARKER RANCHMORROW UNIT(HRMU-613S43 12SWNE	<input type="checkbox"/>
321839	LOCATION	AC	04/14/2009		-	HARKER RANCH MORROW UNIT(HRM-613S43 12NWSE	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	PARTIALLY ELEVATED GRAVEL ROAD THROUGH FARM GROUND.		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	SIGN DOES NOT INDICATE CURRENT OPERATOR.	UPDATE SIGN	07/09/2012

Emergency Contact Number: (S/U/V) Unsatisfactory

Corrective Date: 07/09/2012

Comment: SIGN HAS PREVIOUS OPERATOR EMERGENCY NUMBER

Corrective Action: UPDATE SIGN

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 321820

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 208111 API Number: 017-07046 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: 592

UIC RoutineInj./Tube: Pressure or inches of Hg 45
(e.g. 30 psig or -30" Hg)

Previous Test Pressure _____ MPP _____

Inj Zone: MRRW

TC: Pressure or inches of Hg 0

Previous Test Pressure _____ Last MIT: 11/21/2011

Brhd: Pressure or inches of Hg _____

Previous Test Pressure _____ AnnMTReq: NO

Comment: CASING HAD LIGHT VACUUM THAT DIED IMMEDIATELY, TBG IJ @ 45 PSIG.

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Facility ID: 208143 API Number: 017-07078 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg -24"
(e.g. 30 psig or -30" Hg)

Previous Test Pressure _____ MPP _____

Inj Zone: MRRW

TC: Pressure or inches of Hg 0

Previous Test Pressure _____ Last MIT: 11/21/2011

Brhd: Pressure or inches of Hg _____

Previous Test Pressure _____ AnnMTReq: NO

Comment: CASING HAD LIGHT BLOW THAT DIED IMMEDIATELY, TBG IJ @ 24" VACUUM.

Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Inspector Name: QUINT, CRAIG

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____