

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400270582

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: Cindy Vue

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-23347-00

6. County: WELD

7. Well Name: DECHANT

Well Number: 13-1

8. Location: QtrQtr: SWSW Section: 1 Township: 2N

Range: 65W Meridian: 6

9. Field Name: Field Code:

### Completed Interval

FORMATION: NIOBRARA-CODELL-SUSSEX

Status: COMMINGLED

Treatment Date: 02/21/2012

Date of First Production this formation: 03/13/2012

Perforations Top: 4485 Bottom: 7104 No. Holes: 184 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

SX PERF 4485-4511 HOLES 52 SIZE 0.38  
NB PERF 6848-6964 HOLES 62 SIZE 0.38  
CD PERF 7090-7104 HOLES 70 SIZE 0.38

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 03/15/2012 Hours: 24 Bbls oil: 10 Mcf Gas: 50 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 50 Bbls H2O: 0 GOR: 5000

Test Method: FLOWING Casing PSI: 1000 Tubing PSI: 725 Choke Size:

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1194 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7071 Tbg setting date: 03/01/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: SUSSEX

Status: PRODUCING

Treatment Date: 02/21/2012

Date of First Production this formation: 03/13/2012

Perforations Top: 4485 Bottom: 4511 No. Holes: 52 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac SUSX down 4.5" casing w/ 20,118 gal lightning 70q n2 foam w/ 180,100# 12/20, 20,020# 20/40.  
Broke @ 3,626 psi @ 7 bpm. ATP=2,915 psi; MTP=3,626 psi; ATR=12.7 bpm; ISDP=2,171 psi

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: \_\_\_\_\_

Email Cindy.Vue@anadarko.com

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### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)