

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	
3. Address: 1099 18th Street, Suite 2300	Fax: 303-291-0420	
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-19244	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Wemer	7. Well/Facility Number: 34A-23-692	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other BHP, Temp, WBD

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ PML/SL ☐ FEL/FWL

Change of Surface Footage to Exterior Section Lines: ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer: \_\_\_\_\_

Latitude: \_\_\_\_\_ Distance to nearest property line: \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR: \_\_\_\_\_

Longitude: \_\_\_\_\_ Distance to nearest lease line: \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No: \_\_\_\_\_

Ground Elevation: \_\_\_\_\_ Distance to nearest well same formation: \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:

Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation: \_\_\_\_\_ Formation Code: \_\_\_\_\_ Spacing order number: \_\_\_\_\_ Unit Acreage: \_\_\_\_\_ Unit configuration: \_\_\_\_\_

☐ Remove from surface bond  
Signed surface use agreement attached: \_\_\_\_\_

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From: \_\_\_\_\_ NUMBER: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used: \_\_\_\_\_ Cementing tool setting/perm depth: \_\_\_\_\_ Cement volume: \_\_\_\_\_ Cement top: \_\_\_\_\_ Cement bottom: \_\_\_\_\_ Date: \_\_\_\_\_

\*submit cbl and cement job summaries

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately: \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 4/15/12

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 4/5/12 Email: mpobuda@billbarrettcorp.com

Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NWAE Date: 4/10/12

CONDITIONS OF APPROVAL IF ANY

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

APR 05 2012

COGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19244  
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #           
3. Well/Facility Name: Werner Well/Facility Number: 34A-23-692  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.  
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL  
AS-BUILT WELLBORE SCHEMATIC  
TEMPERATURE SURVEY  
BRADENHEAD PRESSURE SUMMARY

<b>Well Name:</b> Werner 34A-23-692		<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b> SWSE Sec. 23 T6S R92W 6th PM		date updated	3/28/2012
		updated by	Mary Pobuda
05-045-19244		AS DRILLED	

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 12/23/2011

TD 12/26/2012

set @ 809

Drilled 8 3/4" hole from base surface casing to 5008 MD then drilled 7 7/8" hole to TD

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 APR 05 2012  
 COGCC/Rifle Office

Mesaverde 3707 MD 3655 TVD

Top of tail cement @ 4800 MD 4727 TVD

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Top of Gas 5651 MD 5575 TVD

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**Cementing Program:**

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 545 sks

Rollins 7382 MD 7306 TVD

set @ 7697 MD

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TD 7698 MD 7622 TVD

4 5", 11.6 lbs/ft, E-80

NOT TO SCALE

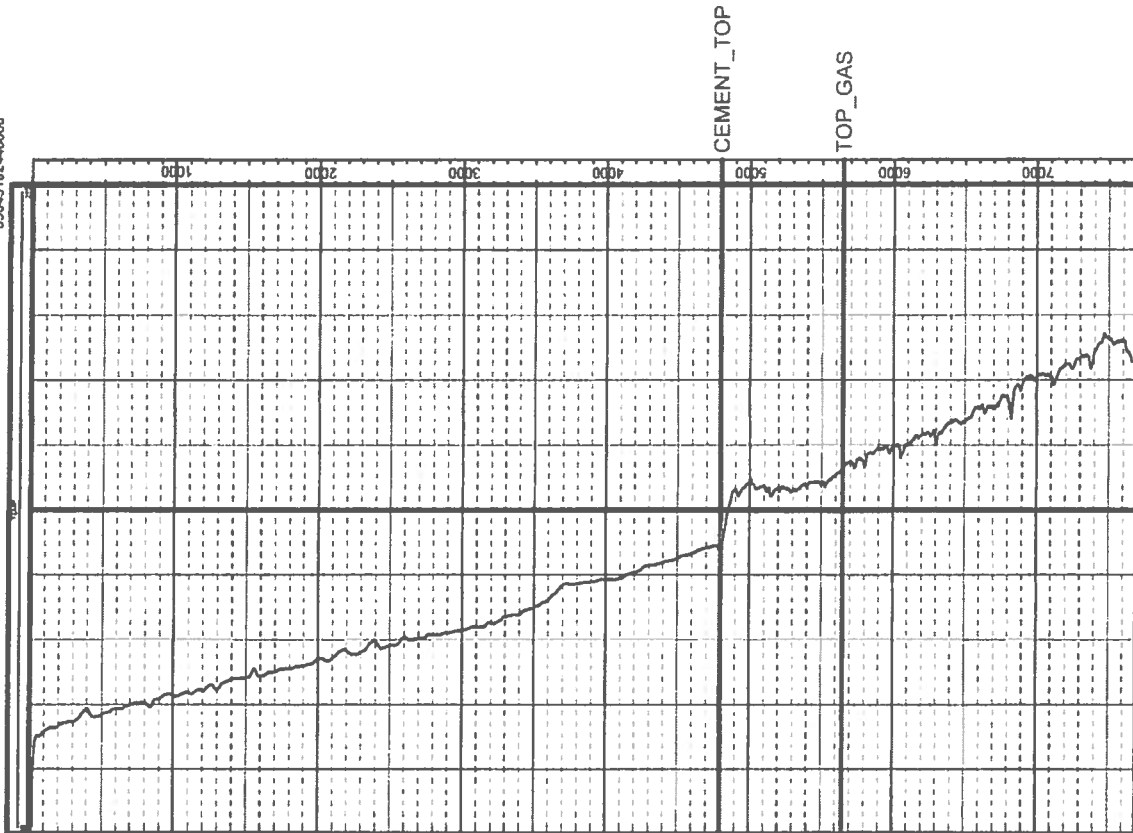
RECEIVED

APR 05 2012

COGCC/Rifle Office



Well:  
344-2562  
TGS 8024 S23  
0504518240000





**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** Werner 34A-23-692  
**Pad:** CB Werner SWSE-23-692  
**API No:** 05-045-19244  
**Document No:** 400029904

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 12/27/2011  
**Plug Bumped:** 12/27/2011 @ 06:00

**Casing Slips Set:** 12/27/2011 @ 07:30

**WOC Time:** 5+hrs  
**Temp. Log Run:** 12/27/2011 @ 11:30

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~4800' MD; Estimated Top of Gas: 5651' MD.