

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109

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APR 05 2012

COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202	Fax: 303-291-0420	
5. API Number: 05-045-19232	OGCC Facility ID Number:	
6. Well/Facility Name: Werner	7. Well/Facility Number: 34B-23-692	Survey Plat
8. Location (Otr/Ctr, Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM		Directional Survey
9. County: Garfield	10. Field Name: Marm Creek	Surface Eqmpt Diagram
11. Federal, Indian or State Lease Number:		Technical Info Page
		Other BHP, Temp, WBD

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Otr/Ctr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT:
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (15 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
Method used	*submit cbl and cement job summaries
Cementing tool setting/perf depth	Cement volume
Cement top	Cement bottom
	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 4/15/12	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete
	for Spills and Releases
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 4/5/12 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NWA Date: 4/10/12

CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10071 API Number: 05-045-19232
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: Werner Well/Facility Number: 34B-23-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.

Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

Well Name: Werner 34B-23-692		BILL BARRETT CORPORATION	
SHL: SWSE Sec. 23 T6S R92W 6th PM		date updated 3/28/2012	
		updated by Mary Pobuda	

05-045-19232

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Top of lead @ surface

9.625", 36 lb/ft, J/K-55

12-1/4" Hole

SPUD 1/7/2012
 TD 1/10/2012

set @ 846 (from surface; 787.5 from KB)

Drilled 8 3/4" hole from base surface casing
 to 5009 MD
 Then drilled 7 7/8" hole to TD

Menaverte 3720 MD 3693 TVD

Top of tail cement @ 4330 MD 4298 TVD

Top of Gas 5633 MD 5955 TVD

Cementing Program:		
Surface:		
Lead:	120	skt
Tail:	120	skt
Production:		
Tail:	700	skt

Rollins 7363 MD 7325 TVD

Cossette 7962 MD 7924 TVD

Cossette 8165 MD 8127 TVD

4.5", 11.6 lbs./ft, E-80

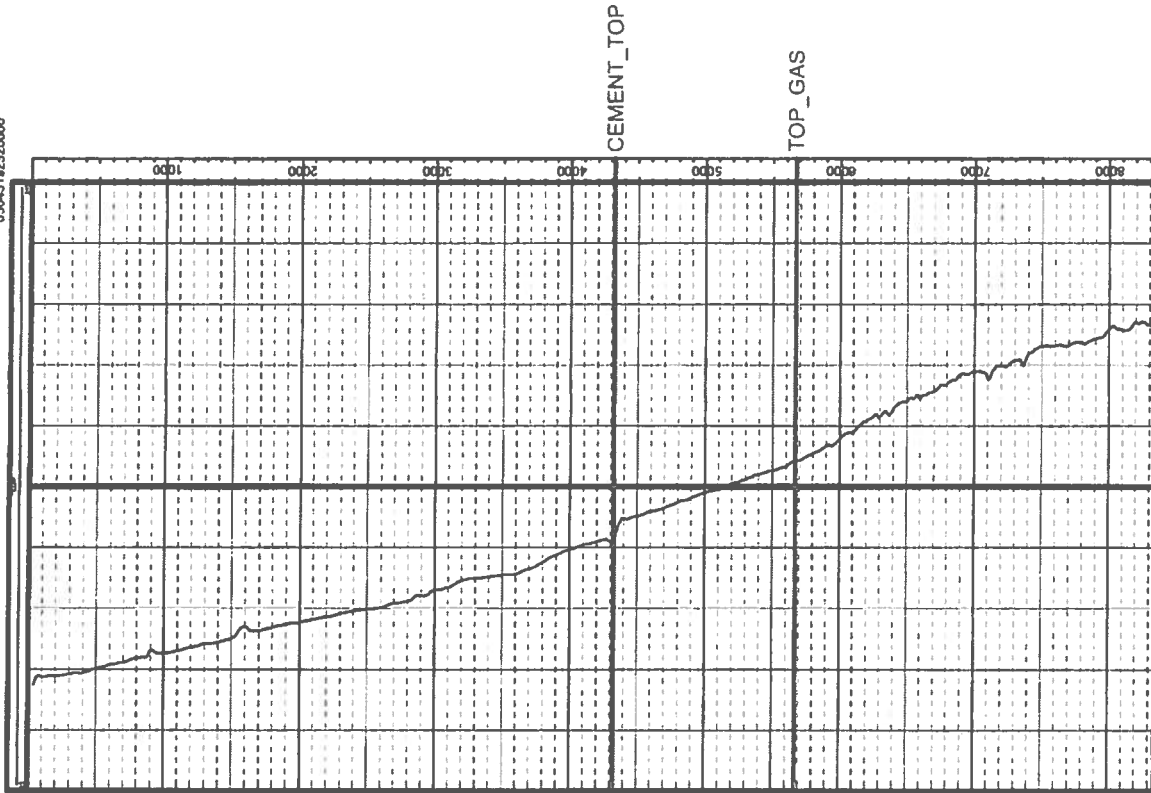
TD 8350 MD 8312 TVD

NOT TO SCALE

set @ 8348

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Werner
34B-23-692
TGS HAZW 523
05045192320000





BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Werner 34B-23-692
Pad: CB Werner SWSE 23-692
API No: 05-045-19232
Document No: 400029899

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 1/11/2012
Plug Bumped: 1/12/2012 @ 23:50
Casing Slips Set: 1/12/2012 @ 03:00
WOC Time: 5+hrs
Temp. Log Run: 1/12/2012 @ 07:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~4450' MD; Estimated Top of Gas: 5673' MD.