



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

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COGCC/Rifle Office

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist OF OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202	Fax: 303-291-0420	
5. API Number: 05-045-19238	OGCC Facility ID Number	
6. Well/Facility Name: Werner	7. Well/Facility Number: 34D-23-692	Survey Plat
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM		Directional Survey
9. County: Garfield	10. Field Name: Mamm Creek	Surface Eqpm Diagram
11. Federal, Indian or State Lease Number		Technical Info Page <input checked="" type="checkbox"/>
		Other BHP, Temp, WBD <input checked="" type="checkbox"/>

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ FNU/SL ☐ FELU/SL

Change of Surface Footage to Exterior Section Lines: ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer: \_\_\_\_\_

Latitude: \_\_\_\_\_ Distance to nearest property line: \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR: \_\_\_\_\_

Longitude: \_\_\_\_\_ Distance to nearest lease line: \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No: \_\_\_\_\_

Ground Elevation: \_\_\_\_\_ Distance to nearest well same formation: \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:

Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation: \_\_\_\_\_ Formation Code: \_\_\_\_\_ Spacing order number: \_\_\_\_\_ Unit Acreage: \_\_\_\_\_ Unit configuration: \_\_\_\_\_

☐ Remove from surface bond

Signed surface use agreement attached: \_\_\_\_\_

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From: \_\_\_\_\_ NUMBER: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately: \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 4/15/12

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Mary Pobuda Date: 4/5/12 Email: mpobuda@billbarrettcorp.com

Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Date: 4/10/12

CONDITIONS OF APPROVAL: IF ANY



## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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- |  |                                 |                       |              |
|--|---------------------------------|-----------------------|--------------|
| 1. OGCC Operator Number:                       | 10071                           | API Number:           | 05-045-19238 |
| 2. Name of Operator:                           | Bill Barrett Corporation        | OGCC Facility ID #    |              |
| 3. Well/Facility Name:                         | Werner                          | Well/Facility Number: | 34D-23-692   |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SWSE, Sec. 23, T6S, R92W 6th PM |                       |              |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.

Bill Barrett Corporation requests approval to commence completion operations.

## Attachments:

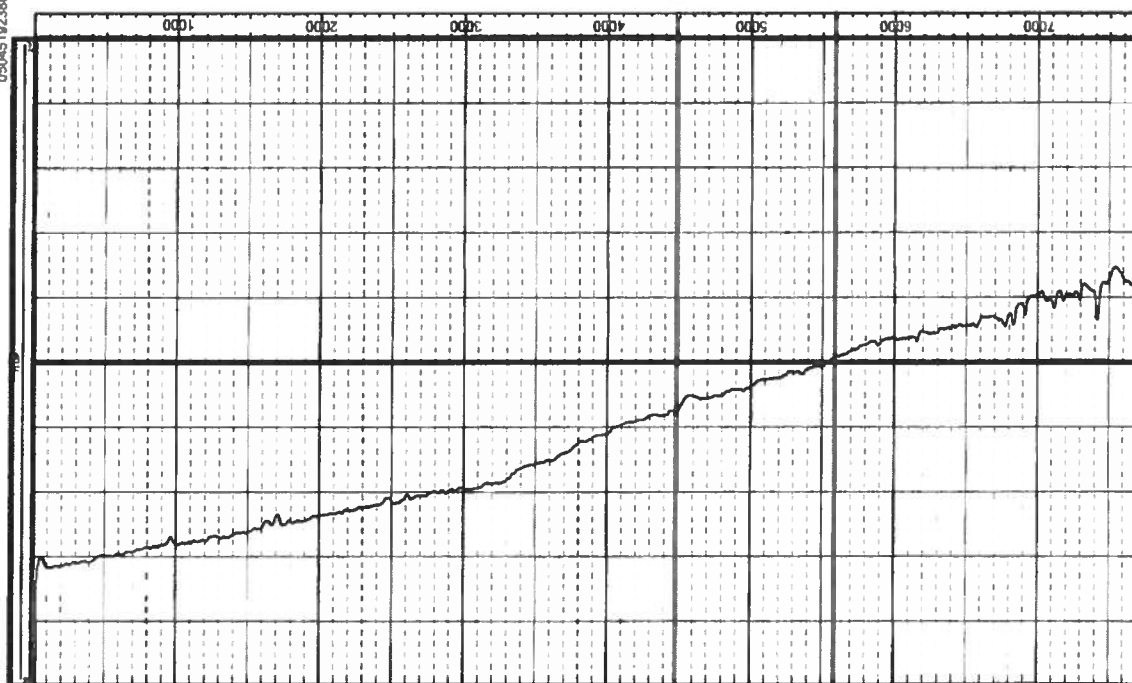
CBL  
AS-BUILT WELLBORE SCHEMATIC  
TEMPERATURE SURVEY  
BRADENHEAD PRESSURE SUMMARY

<b>Well Name:</b> Werner 34D-23-692		<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b> SWSE Sec. 23 T6S R92W 6th PM		date updated 3/28/2012	
		updated by Mary Pobuda	
05-045-19238		AS DRILLED	
<p>Top of lead @ surface</p> <p>9.625", 36 lbs/ft, J-55</p>		<p>12-1/4" Hole</p> <p>SPUD 1/26/2012</p> <p>TD 1/28/2012</p> <p>set @ 845</p>	<p><b>RECEIVED</b></p> <p>APR 05 2012</p> <p>COGCC/Rifle Office</p>
<p>Messavada 3729 MD 3706 TVD</p>		<p>Drilled 8 3/4" hole from base surface casing to 3881 MD then drilled 7 7/8" hole to TD</p> <p>Top of tail cement @ 4484 MD 4455 TVD</p>	
<p>Top of Gas 5589 MD 5555 TVD</p>			
<div><p><b>Cementing Program:</b></p><p>Surface:</p><p>Lead: 120 sks</p><p>Tail: 120 sks</p><p>Production:</p><p>Tail: 530 sks</p></div>			
<p>Rollins 7377 MD 7343 TVD</p>			
<p>TD 7720 MD 7686 TVD</p> <p>4.5", 11 6 lbs/ft, E-80</p> <p>NOT TO SCALE</p>		<p>set @ 7719 MD</p>	

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Werner  
34D-23-682  
TSS RZGW 523  
05045192380000



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**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** Werner 34D-23-692  
**Pad:** CB Werner SWSE 23 692  
**API No:** 05-045-19238  
**Document No:** 400029884

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 1/29/2012  
**Plug Bumped:** 1/29/2012 @ 17:00  
**Casing Slips Set:** 1/29/2012 @ 19:00  
**WOC Time:** 5+hrs  
**Temp. Log Run:** 1/29/2012 @ 22:00

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~4484' MD; Estimated Top of Gas: 5589' MD.