



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109



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COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531	
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202	Fax: 303-291-0420	
5. API Number: 05-045-19242	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Werner	7. Well/Facility Number: 34C-23-692	Directional Survey
8. Location (Qtr/Otr, Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other BHP, Temp, WBD

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Otr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
 Signed surface use agreement attached _____

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Data well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____
 REQUEST FOR CONFIDENTIAL STATUS (8 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
 Approximate Start Date: 4/12/12
 Report of Work Done
 Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge true, correct and complete

Signed: Mary Pobuda Date: 4/5/12 Email: mpobuda@billbarrettcorp.com
 Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NWAE Date: 4/10/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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1. OGCC Operator Number:	10071	API Number:	05-045-19242
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	Werner	Well/Facility Number:	34C-23-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE, Sec. 23, T6S, R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

Well Name: Werner 34C-23-692

BILL BARRETT CORPORATION

SHL: SWSE Sec. 23 T6S R92W 6th PM

date updated 3/28/2012
updated by Mary Pobuda

05-045-19242

AS DRILLED

Top of lead @ surface

9.625", 36 lbs/r, J-55

12-1/4" Hole

SPUD 1/12/2012
TD 1/15/2012

set @ 805

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Drilled 8 3/4" hole from base surface casing
to 5390 MD
then drilled 7 7/8" hole to TD

Top of tail cement @ 4610 MD 4587 TVD

Mesaverde 3725 MD 3708 TVD

Top of Gas 5646 MD 5621 TVD

Cementing Program:

Surface:

Lead: 120 sks
Tail: 120 sks

Production:

Tail: 611 sks

Rollins 7371 MD 7345 TVD

4.5", 11.6 lbs/r, E-80

TD 7724 MD 7600 TVD

set @ 7724 MD

NOT TO SCALE

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Werner 34C-23-692
Pad: Werner 23-692
API No: 05-045-19242
Document No: 400030109

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Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 1/16/2012
Plug Bumped: 1/16/2012 @ 11:00
Casing Slips Set: 1/16/2012 @ 13:30
WOC Time: 5+hrs
Temp. Log Run: 1/16/2012 @ 15:45

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~4610' MD; Estimated Top of Gas: 5646' MD.

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