



02121470

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109



**RECEIVED**  
APR 05 2012  
OGCC/Rifle Office  
Complete the Attachment Checklist

**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: <u>10071</u>	4. Contact Name <u>Mary Pobuda</u>	
2. Name of Operator: <u>Bill Barrett Corporation</u>	Phone: <u>303-312-8531</u>	
3. Address: <u>1099 18th Street, Suite 2300</u> City <u>Denver</u> State <u>CO</u> Zip: <u>80202</u>	Fax: <u>303-291-0420</u>	
5. API Number <u>05-045-19247</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>Werner</u>	7. Well/Facility Number: <u>33A-23-692</u>	Directional Survey
8. Location (Qtr/Otr, Sec, Twp, Rng, Meridian): <u>SWSE, Sec. 23, T6S, R92W 6th PM</u>		Surface Eqmnt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other BHP, Temp, WBD <input checked="" type="checkbox"/>

**General Notice**

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Otr, Sec, Twp, Rng, Mer: \_\_\_\_\_  
 Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
 Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No \_\_\_\_\_  
 Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
 Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT  
 Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_

Remove from surface bond  
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
 Effective Date: \_\_\_\_\_  
 Plugging Bond  Blanket  Individual

CHANGE WELL NAME NUMBER  
 From \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

SPUD DATE: \_\_\_\_\_  REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004  
 Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

**Technical Engineering/Environmental Notice**

Notice of Intent  
 Approximate Start Date: 4/15/12

Report of Work Done  
 Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Request to Complete</u>	for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 4/5/12 Email: mpobuda@billbarrettcorp.com  
 Print Name: Mary Pobuda Title: Permit Analyst

OGCC Approved: [Signature] Title: NWALE Date: 4/10/12  
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY  
**RECEIVED**  
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COGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19247  
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # \_\_\_\_\_  
3. Well/Facility Name: Werner Well/Facility Number: 33A-23-692  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.  
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

<b>Well Name:</b>	Werner 33A-23-692	<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b>	SWSE Sec. 23 T6S R92W 6th PM	date updated	3/28/2012
		updated by	Mary Pobuda
05-045-19247		AS DRILLED	

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 1/30/2012  
TD 2/2/2012

set @ 805

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Drilled 8 3/4" hole from base surface casing  
to 5962 MD  
then drilled 7 7/8" hole to TD

Mesaverde 3770 MD 3724 TVD

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Top of Gas 5622 MD 5555 TVD

Top of tail cement @ 4400 MD 4342 TVD

<b>Cementing Program:</b>		
Surface:		
Lead:	120	sks
Tail:	120	sks
Production:		
Tail:	610	sks

Rollins 7439 MD 7371 TVD

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TD 7728 MD 7660 TVD

4 5", 11.6 lbs/ft, E-80

set @ 7726 MD

NOT TO SCALE

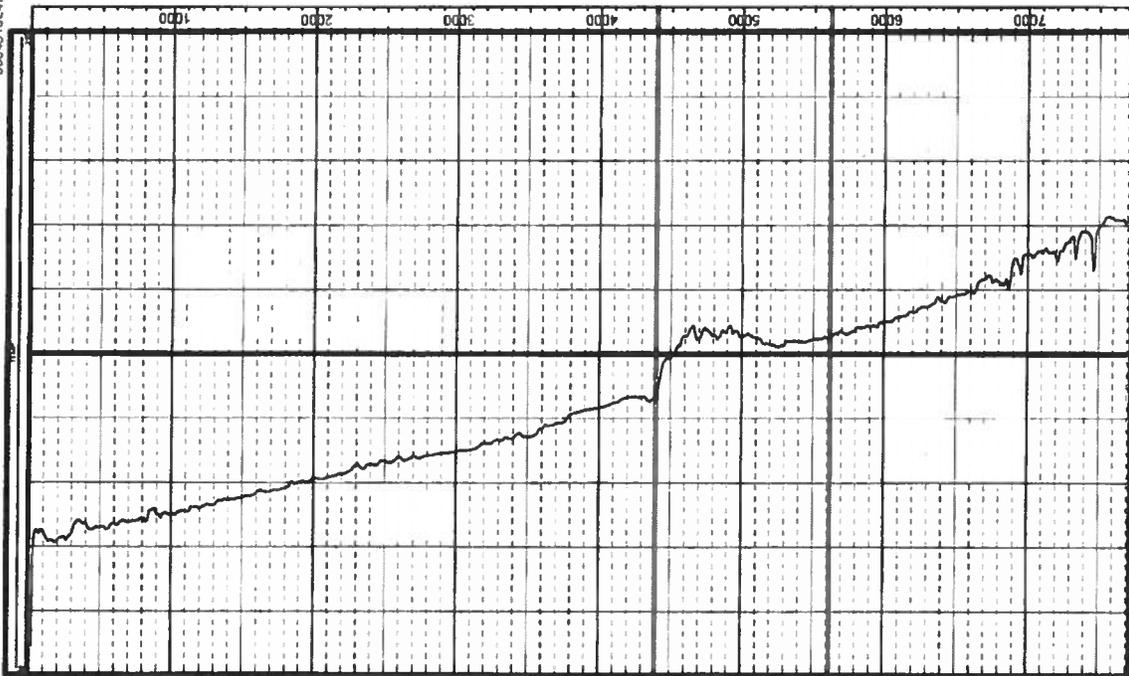
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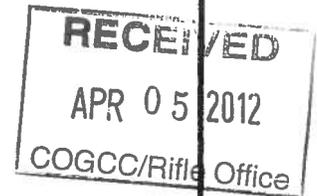
Werner  
33A-23-69Z  
T6S R82W S23  
05045 192470000



**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** Werner 33A-23-692  
**Pad:** CB Werner SWSE 23-692  
**API No:** 05-045-19247  
**Document No:** 400029884



**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 2/3/2012  
**Plug Bumped:** 2/3/2012 @ 12:00  
**Casing Slips Set:** 2/3/2012 @ 13:00  
**WOC Time:** 5+hrs  
**Temp. Log Run:** 2/3/2012 @ 17:00

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~4400' MD; Estimated Top of Gas: 5622' MD.