

FORM
4

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
3/27/2012

1. OGCC Operator Number: 96850	4. Contact Name Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain LLC	Phone: 970 683 2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573	
5. API Number 05-045-06615	OGCC Facility ID Number 334718	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number MV 8-4	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NESE 4 7S 96W 06M		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL Change of Surface Footage to Exterior Section Lines: <input type="checkbox"/> <input type="checkbox"/> Change of Bottomhole Footage from Exterior Section Lines: <input type="checkbox"/> <input type="checkbox"/> Change of Bottomhole Footage to Exterior Section Lines: <input type="checkbox"/> <input type="checkbox"/> attach directional survey	Bottomhole location Qtr/Sec, Twp, Rng, Mer <input type="checkbox"/> Latitude <input type="checkbox"/> Distance to nearest property line <input type="checkbox"/> Distance to nearest bldg, public rd, utility or RR <input type="checkbox"/> Longitude <input type="checkbox"/> Distance to nearest lease line <input type="checkbox"/> Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/> Ground Elevation <input type="checkbox"/> Distance to nearest well same formation <input type="checkbox"/> Surface owner consultation date: <input type="checkbox"/>
GPS DATA: Date of Measurement <input type="checkbox"/> PDOP Reading <input type="checkbox"/> Instrument Operator's Name <input type="checkbox"/>	
<input type="checkbox"/> CHANGE SPACING UNIT Formation <input type="checkbox"/> Formation Code <input type="checkbox"/> Spacing order number <input type="checkbox"/> Unit Acreage <input type="checkbox"/> Unit configuration <input type="checkbox"/>	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached <input type="checkbox"/>
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: <input type="checkbox"/> Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: <input type="checkbox"/> To: <input type="checkbox"/> Effective Date: <input type="checkbox"/>
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: <input type="checkbox"/>	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: <input type="checkbox"/> Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT <input type="checkbox"/>
<input type="checkbox"/> SPUD DATE: <input type="checkbox"/>	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used <input type="checkbox"/> Cementing tool setting/perf depth <input type="checkbox"/> Cement volume <input type="checkbox"/> Cement top <input type="checkbox"/> Cement bottom <input type="checkbox"/> Date <input type="checkbox"/>	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. <input type="checkbox"/>	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: <input type="checkbox"/>	<input type="checkbox"/> Report of Work Done Date Work Completed: <input type="checkbox"/>
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Background
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 3/27/2012 Email: Karolina.Blaney@WPXEnergy.com
 Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Chris Canfield Title: For Date: 04/09/2012

CONDITIONS OF APPROVAL IF ANY:

Chris Canfield
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____

2. Name of Operator: _____ OGCC Facility ID # _____

3. Well/Facility Name: _____ Well/Facility Number: _____

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Legend

- Sample Location
- Existing Road
- Existing Pad Limit of Disturbance

MV 8-4
Arsenic Background Sample Location Map
T7S R96W, Section 4

March 26, 2012





12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

March 16, 2012

Date Received : March 10, 2012
Description : MV 8-4 cuttings

Sample ID : MV 8-4

Collected By :
Collection Date : 03/08/12 09:11

ESC Sample # : L564450-01

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	03/14/12	1
Chromium, Trivalent	12.	2.0	mg/kg	Calc.	03/11/12	1
ORP	99.		mV	2580	03/12/12	1
pH	8.3		su	9045D	03/13/12	1
Sodium Adsorption Ratio	19.			Calc.	03/13/12	1
Specific Conductance	4400		umhos/cm	9050AMod	03/12/12	1
Mercury	0.027	0.020	mg/kg	7471	03/13/12	1
Arsenic	5.1	1.0	mg/kg	6010B	03/11/12	1
Barium	1500	0.25	mg/kg	6010B	03/11/12	1
Cadmium	0.32	0.25	mg/kg	6010B	03/11/12	1
Chromium	12.	0.50	mg/kg	6010B	03/11/12	1
Copper	15.	1.0	mg/kg	6010B	03/11/12	1
Lead	11.	0.25	mg/kg	6010B	03/11/12	1
Nickel	10.	1.0	mg/kg	6010B	03/11/12	1
Selenium	BDL	2.0	mg/kg	6010B	03/11/12	2
Silver	BDL	0.50	mg/kg	6010B	03/11/12	1
Zinc	53.	1.5	mg/kg	6010B	03/11/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 03/16/12 11:27 Printed: 03/16/12 11:27
L564450-01 (PH) - 8.3@21.4c



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

March 16, 2012

Date Received : March 10, 2012
Description : MV 8-4 cuttings
Sample ID : MV 8-4-B-1
Collected By :
Collection Date : 03/08/12 09:27

ESC Sample # : L564450-03

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	5.5	1.0	mg/kg	6010B	03/14/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 03/16/12 11:27 Printed: 03/16/12 11:27



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

March 16, 2012

Date Received : March 10, 2012
Description : MV 8-4 cuttings
Sample ID : MV 8-4-B-2
Collected By :
Collection Date : 03/08/12 09:32

ESC Sample # : L564450-04

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	7.5	1.0	mg/kg	6010B	03/14/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

.

Reported: 03/16/12 11:27 Printed: 03/16/12 11:27



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

March 16, 2012

Date Received : March 10, 2012
Description : MV 8-4 cuttings
Sample ID : MV 8-4-B-3
Collected By :
Collection Date : 03/08/12 09:36

ESC Sample # : L564450-05

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	6.3	1.0	mg/kg	6010B	03/14/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

.

Reported: 03/16/12 11:27 Printed: 03/16/12 11:27



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

March 16, 2012

Date Received : March 10, 2012
Description : MV 8-4 cuttings
Sample ID : MV 8-4-B-4
Collected By :
Collection Date : 03/08/12 09:40

ESC Sample # : L564450-06

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	6.0	1.0	mg/kg	6010B	03/14/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 03/16/12 11:27 Printed: 03/16/12 11:27



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

March 16, 2012

Date Received : March 10, 2012
Description : MV 8-4 cuttings
Sample ID : MV 8-4-B-5
Collected By :
Collection Date : 03/08/12 09:45

ESC Sample # : L564450-07

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	7.0	1.0	mg/kg	6010B	03/13/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

.

Reported: 03/16/12 11:27 Printed: 03/16/12 11:27