

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

RECEIVED
3/27/2012

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>96850</u>	4. Contact Name <u>Karolina Blaney</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>WPX Energy Rocky Mountain LLC</u>	Phone: <u>970 683 2295</u>	
3. Address: <u>1058 County Road 215</u> City: <u>Parachute</u> State: <u>CO</u> Zip: <u>81635</u>	Fax: <u>970 285 9573</u>	
5. API Number <u>05-045-06615</u>	OGCC Facility ID Number <u>334718</u>	Survey Plat
6. Well/Facility Name: _____	7. Well/Facility Number <u>MV 8-4</u>	Directional Survey
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): <u>NESE 4 7S 96W 06M</u>		Surface Eqmpt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Grand Valley</u>	Technical Info Page
11. Federal, Indian or State Lease Number: _____		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/tr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Background</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 3/27/2012 Email: Karolina.Blaney@WPXEnergy.com
Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Chris Campfield Title: For Date: 04/09/2012

CONDITIONS OF APPROVAL IF ANY:
Chris Campfield
EPS NW Region

TECHNICAL INFORMATION PAGE

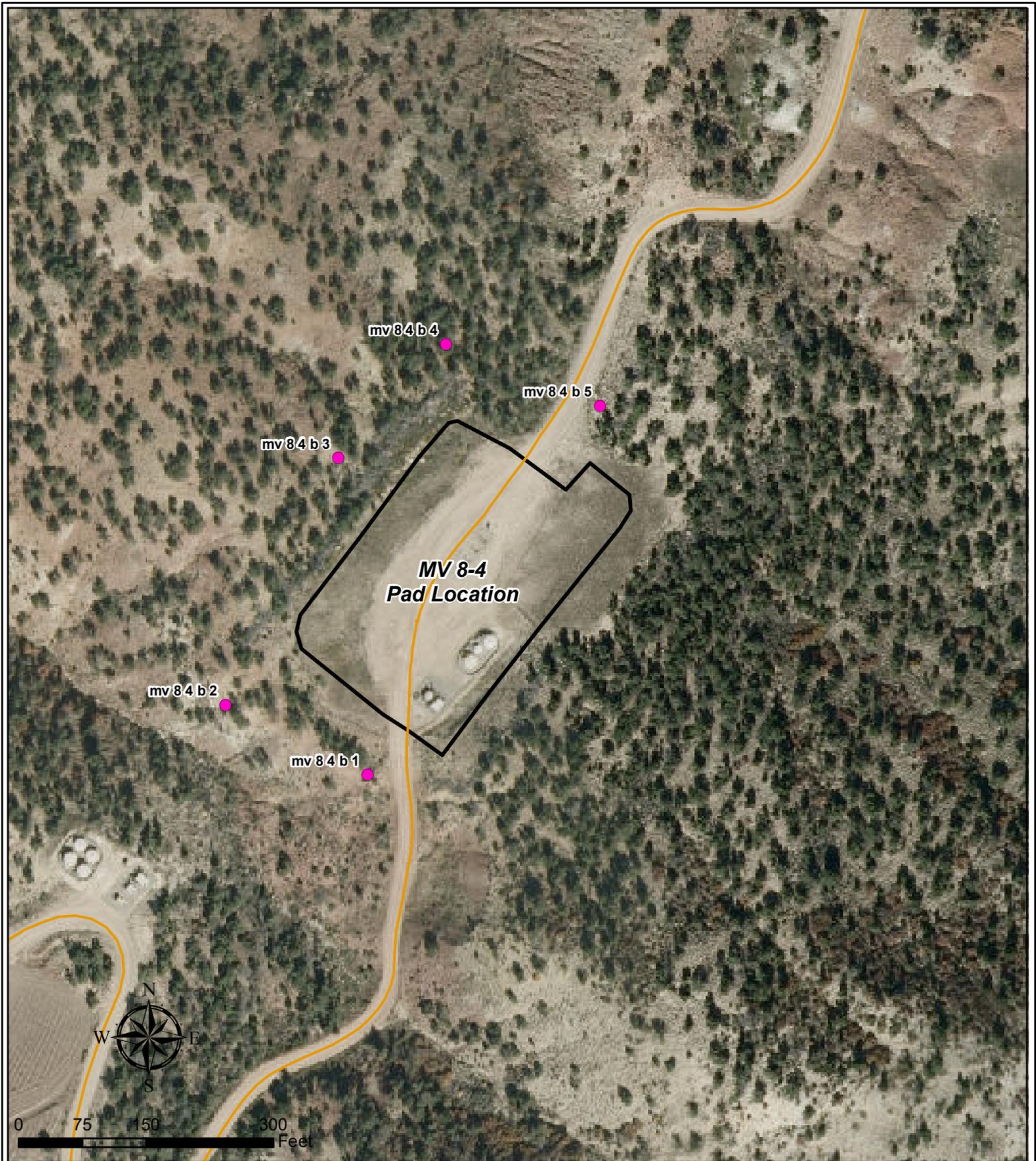


FOR OGCC USE ONLY

1. OGCC Operator Number: _____	API Number: _____
2. Name of Operator: _____	OGCC Facility ID # _____
3. Well/Facility Name: _____	Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**



Legend

- Sample Location
- Existing Road
- Existing Pad
Limit of Disturbance

MV 8-4
Arsenic Background Sample Location Map
T7S R96W, Section 4

March 26, 2012





YOUR LAB OF CHOICE

12065 Lebanon Rd.
 Mt. Juliet, TN 37122
 (615) 758-5858
 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
 WPX Energy
 1058 County Road 215
 Parachute, CO 81635

March 16, 2012

Date Received : March 10, 2012
 Description : MV 8-4 cuttings
 Sample ID : MV 8-4
 Collected By :
 Collection Date : 03/08/12 09:11

ESC Sample # : L564450-01

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium,Hexavalent	BDL	2.0	mg/kg	3060A/7196A	03/14/12	1
Chromium,Trivalent	12.	2.0	mg/kg	Calc.	03/11/12	1
ORP	99.		mV	2580	03/12/12	1
pH	8.3		su	9045D	03/13/12	1
Sodium Adsorption Ratio	19.			Calc.	03/13/12	1
Specific Conductance	4400		umhos/cm	9050AMod	03/12/12	1
Mercury	0.027	0.020	mg/kg	7471	03/13/12	1
Arsenic	5.1	1.0	mg/kg	6010B	03/11/12	1
Barium	1500	0.25	mg/kg	6010B	03/11/12	1
Cadmium	0.32	0.25	mg/kg	6010B	03/11/12	1
Chromium	12.	0.50	mg/kg	6010B	03/11/12	1
Copper	15.	1.0	mg/kg	6010B	03/11/12	1
Lead	11.	0.25	mg/kg	6010B	03/11/12	1
Nickel	10.	1.0	mg/kg	6010B	03/11/12	1
Selenium	BDL	2.0	mg/kg	6010B	03/11/12	2
Silver	BDL	0.50	mg/kg	6010B	03/11/12	1
Zinc	53.	1.5	mg/kg	6010B	03/11/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 03/16/12 11:27 Printed: 03/16/12 11:27
 L564450-01 (PH) - 8.3@21.4c



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REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

March 16, 2012

Date Received : March 10, 2012
Description : MV 8-4 cuttings
Sample ID : MV 8-4-B-1
Collected By :
Collection Date : 03/08/12 09:27

ESC Sample # : L564450-03

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	5.5	1.0	mg/kg	6010B	03/14/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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March 16, 2012

Date Received : March 10, 2012
Description : MV 8-4 cuttings
Sample ID : MV 8-4-B-2
Collected By :
Collection Date : 03/08/12 09:32

ESC Sample # : L564450-04

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	7.5	1.0	mg/kg	6010B	03/14/12	1

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Det. Limit - Practical Quantitation Limit(PQL)

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WPX Energy
1058 County Road 215
Parachute, CO 81635

March 16, 2012

Date Received : March 10, 2012
Description : MV 8-4 cuttings
Sample ID : MV 8-4-B-3
Collected By :
Collection Date : 03/08/12 09:36

ESC Sample # : L564450-05

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	6.3	1.0	mg/kg	6010B	03/14/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

March 16, 2012

Date Received : March 10, 2012
Description : MV 8-4 cuttings
Sample ID : MV 8-4-B-4
Collected By :
Collection Date : 03/08/12 09:40

ESC Sample # : L564450-06

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	6.0	1.0	mg/kg	6010B	03/14/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

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WPX Energy
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Parachute, CO 81635

March 16, 2012

Date Received : March 10, 2012
Description : MV 8-4 cuttings
Sample ID : MV 8-4-B-5
Collected By :
Collection Date : 03/08/12 09:45

ESC Sample # : L564450-07

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	7.0	1.0	mg/kg	6010B	03/13/12	1

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Det. Limit - Practical Quantitation Limit(PQL)

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