

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
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Inspection Date:

03/08/2012

Document Number:

668100003

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

|                     |               |               |               |                        |
|---------------------|---------------|---------------|---------------|------------------------|
| Location Identifier | Facility ID   | Loc ID        | Tracking Type | Inspector Name:        |
|                     | <u>293639</u> | <u>335004</u> |               | <u>KELLERBY, SHAUN</u> |

**Operator Information:**OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

| Contact Name   | Phone        | Email                    | Comment |
|----------------|--------------|--------------------------|---------|
| Friesen, Kathy | 970-285-2665 | Kathy.Friesen@EnCana.com |         |

**Compliance Summary:**QtrQtr: NWNW Sec: 11 Twp: 7S Range: 94W

| Insp. Date | Doc Num   | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 10/28/2008 | 200197774 | CO         | ND          | S                            |          |                | N               |

**Inspector Comment:****Related Facilities:**

| Facility ID | Type     | Status | Status Date | Well Class | API Num   | Facility Name                 |                                     |
|-------------|----------|--------|-------------|------------|-----------|-------------------------------|-------------------------------------|
| 293631      | WELL     | WO     |             | LO         | 045-15064 | FEDERAL SAVAGE 11-11B (RD-11) | <input type="checkbox"/>            |
| 293633      | WELL     | DG     | 11/08/2011  | LO         | 045-15065 | FEDERAL SAVAGE 11-5C (RD-11)  | <input type="checkbox"/>            |
| 293634      | WELL     | WO     |             | LO         | 045-15067 | FEDERAL 10-1D (RD-11)         | <input type="checkbox"/>            |
| 293636      | WELL     | WO     |             | LO         | 045-15066 | FEDERAL 2-13C (RD-11)         | <input type="checkbox"/>            |
| 293637      | WELL     | WO     |             | LO         | 045-15068 | FEDERAL SAVAGE 11-6C (RD-11)  | <input type="checkbox"/>            |
| 293639      | WELL     | WO     |             | LO         | 045-15069 | FEDERAL SAVAGE 11-5 (RD-11)   | <input checked="" type="checkbox"/> |
| 335004      | LOCATION | XX     | 04/14/2009  |            | -         | FEDERAL SAVAGE 11-4A          | <input type="checkbox"/>            |
| 420604      | WELL     | XX     | 11/30/2010  |            | 045-20185 | FEDERAL SAVAGE 11-3C (RD-11)  | <input type="checkbox"/>            |
| 420606      | WELL     | XX     | 11/30/2010  |            | 045-20186 | FEDERAL SAVAGE 11-3B (RD-11)  | <input type="checkbox"/>            |
| 420607      | WELL     | XX     | 11/30/2010  |            | 045-20187 | FEDERAL 11-7C (RD-11)         | <input type="checkbox"/>            |
| 420608      | WELL     | XX     | 11/30/2010  |            | 045-20188 | FEDERAL SAVAGE 11-3A (RD-11)  | <input type="checkbox"/>            |
| 424388      | WELL     | XX     | 07/20/2011  |            | 045-20907 | Federal Savage 11-6B (RD-11)  | <input type="checkbox"/>            |

**Equipment:****Location Inventory**

|                              |                        |                     |                         |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: 1      | Drilling Pits: _____   | Wells: 11           | Production Pits: _____  |
| Condensate Tanks: 5          | Water Tanks: _____     | Separators: 11      | Electric Motors: _____  |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____    | LACT Unit: _____    | Pump Jacks: _____       |
| Electric Generators: _____   | Gas Pipeline: 1        | Oil Pipeline: _____ | Water Pipeline: 1       |
| Gas Compressors: _____       | VOC Combustor: _____   | Oil Tanks: _____    | Dehydrator Units: _____ |
| Multi-Well Pits: _____       | Pigging Station: _____ | Flare: _____        | Fuel Tanks: _____       |

**Location**

Emergency Contact Number: (S/U/V) \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Venting:**

| Yes/No | Comment |
|--------|---------|
|--------|---------|

**Flaring:**

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|------|-----------------------------|---------|-------------------|---------|
|------|-----------------------------|---------|-------------------|---------|

**Predrill**

Location ID: 335004

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

| Group | User      | Comment   | Date       |
|-------|-----------|---|------------|
| OGLA  | kubeczkod | Operator must implement best management practices to contain any unintentional release of fluids.   | 10/19/2010 |
| OGLA  | kubeczkod | If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.  | 10/19/2010 |
| OGLA  | kubeczkod | Either a lined drilling pit or a closed loop system (which operator has already indicated on the Form 2A) must be implemented.  | 10/19/2010 |
| OGLA  | kubeczkod | The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1. | 10/19/2010 |

|      |           |  |            |
|------|-----------|--|------------|
| OGLA | kubeczkod | Location is in a sensitive area because of close proximity to surface water, therefore, must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water. | 10/19/2010 |
|------|-----------|--|------------|

**Wildlife BMPs:****Stormwater:****Comment:****Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_  
 Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 293639 API Number: 045-15069 Status: WO Insp. Status: WO

**Well Stimulation**

Stimulation Company: Halliburton Stimulation Type: HYDRAULIC FRAC  
 Other: \_\_\_\_\_  
**Observation:**  
 Maximum Casing Recorded: \_\_\_\_\_ PSI Tubing: \_\_\_\_\_  
 Surface: \_\_\_\_\_ Intermediate: \_\_\_\_\_  
 Production: \_\_\_\_\_ Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_  
 Bradenhead Psi: 0 Frac Flow Back: Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Inspector Name: KELLERBY, SHAUN

Proximity to Surface Water: \_\_\_\_\_

Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

**Complaint:**

| Tracking Num | Category | Assigned To     | Description   | Incident Date |
|--------------|----------|-----------------|---|---------------|
| 200315476    | DUST     | KELLERBY, SHAUN | Excessive dust caused by construction activity on API 045-15068. Dust is also bad on the county road CR 325 Porcupine road. | 07/19/2011    |

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Inspector Name: KELLERBY, SHAUN

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
|                  |                 |                         |                       |               |                          |         |

S/U/V: \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**COGCC Comments**

| Comment  | User     | Date       |
|--|----------|------------|
| Inspection due to noise complaint. Frac pad is 2.4 miles from the well head. Frac pad is not on a Cogcc permitted pad site, Noise survey conducted at the frac pad dbf level is within Cogcc standards. Frac pad located at 39.49152/107.86492 | kellerbs | 03/21/2012 |

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description         | URL   |
|--------------|---------------------|---|
| 668100003    | INSPECTION APPROVED | <a href="http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2891355">http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2891355</a> |
| 668100035    | Frac Pad            | <a href="http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2891351">http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2891351</a> |