

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400262232

Date Received:

03/16/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Cheryl Johnson  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4437  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-33856-00 6. County: WELD  
7. Well Name: HIPPO Well Number: D34-30D  
8. Location: QtrQtr: NESW Section: 27 Township: 3N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 11/17/2011 Date of First Production this formation: 11/21/2011

Perforations Top: 7715 Bottom: 7961 No. Holes: 96 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Niobrara-Codell w/273636 gal of Silverstim and slickwater w/494,340# of Ottawa sand.

Codell is producing through a composite flow-through plug.

Commingled the Codell Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 12/02/2011 Hours: 24 Bbls oil: 26 Mcf Gas: 45 Bbls H2O: 3

Calculated 24 hour rate: Bbls oil: 26 Mcf Gas: 45 Bbls H2O: 3 GOR: 1731

Test Method: flowing Casing PSI: 600 Tubing PSI: 0 Choke Size: 010/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1331 API Gravity Oil: 50

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cheryl Johnson

Title: Regulatory Analyst II

Date: 3/16/2012

Email cheryljohnson@nobleenergyinc.com

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### **Attachment Check List**

Att Doc Num	Name
400262232	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

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