

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Sherri Robbins
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4265
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-32053-00 6. County: WELD
 7. Well Name: PETERSON B Well Number: 10-25
 8. Location: QtrQtr: NESW Section: 10 Township: 5N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORRARA-CODELL Status: PRODUCING

Treatment Date: 12/06/2011 Date of First Production this formation: 01/04/2012

Perforations Top: 6581 Bottom: 6764 No. Holes: 96 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Frac'd the Niobrara-Codell w/ 275487 gals of Silverstim, Slick Water and 15% HCL with 484,850# of Ottawa sand.
The Codell is producing through a composite flow through plug.
Commingle the Niobrara and Codell.

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/13/2012 Hours: 24 Bbls oil: 42 Mcf Gas: 212 Bbls H2O: 4

Calculated 24 hour rate: Bbls oil: 42 Mcf Gas: 212 Bbls H2O: 4 GOR: 5047

Test Method: Flowing Casing PSI: 180 Tubing PSI: 0 Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1320 API Gravity Oil: 57

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sherri Robbins

Title: Regulatory Manager

Date: _____

Email: srobbins@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)