

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
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| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

04/06/2012

Document Number:

664000466

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|---------------|---------------|---------------|----------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: |
| | <u>295091</u> | <u>309620</u> | | <u>LEONARD, MIKE</u> |

Operator Information:

OGCC Operator Number: 10399 Name of Operator: NIGHTHAWK PRODUCTION LLC

Address: 1805 SHEA CENTER DR #290

City: HIGHLANDS State: CO Zip: 80129

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|----------------|-------------------------------------|--------------------|
| Wilson, Chuck | (720) 344-5155 | chuckwilson@nighthawkenenergy.com | COO |
| Mayland, Harold | (303) 407-9604 | haroldmayland@nighthawkenenergy.com | Operations Manager |

Compliance Summary:

QtrQtr: NWSE Sec: 5 Twp: 13S Range: 55W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 01/26/2012 | 664000332 | SI | TA | U | F | | N |
| 06/28/2011 | 200314357 | PR | PR | U | | | Y |
| 06/14/2011 | 200312952 | CO | PR | U | | | Y |
| 05/10/2011 | 200310608 | CO | PR | U | | | Y |
| 03/31/2011 | 200306525 | PR | PR | U | | | Y |
| 01/05/2011 | 200292640 | CO | SI | U | | | Y |
| 02/22/2010 | 200291407 | PR | PR | S | | | N |
| 12/11/2009 | 200224054 | PR | PR | S | | | N |
| 05/28/2009 | 200211632 | PR | WO | U | | | Y |
| 04/23/2009 | 200209208 | PR | WO | S | | | N |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|----------|--------|-------------|------------|-----------|---------------------------|-------------------------------------|
| 295091 | WELL | SI | 06/27/2011 | OW | 073-06321 | JOLLY RANCH 10-5 | <input checked="" type="checkbox"/> |
| 309620 | LOCATION | AC | 04/14/2009 | | - | JOLLY RANCH-613S55W 5NWSE | <input type="checkbox"/> |

Equipment:**Location Inventory**

Inspector Name: LEONARD, MIKE

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Signs/Marker:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|----------------------|-----------------------------|----------------------|---|------------|
| TANK LABELS/PLACARDS | Unsatisfactory | NO LABELS ON TREATER | Install sign to comply with rule 210.b. | 06/29/2012 |
| BATTERY | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-----------------|-----------------------------|---|-------------------|------------|
| STORAGE OF SUPL | Satisfactory | REMOVE RODS AND TUBING IF NOT RE-RUN IN WELL IN REASONABLE TIME | | |
| OTHER | Unsatisfactory | SPOOL OF DRILL LINE ON LOCATION | REMOVE SPOOL | 06/30/2012 |

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

Venting:

| Yes/No | Comment |
|--------|---------|
| | |

Flaring:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|------|-----------------------------|---------|-------------------|---------|
| | | | | |

Predrill

Location ID: 309620

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 295091 API Number: 073-06321 Status: SI Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/V: Violation

CA Date: 05/31/2012

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: RODS AND TUBING HAVE BEEN PULLED FROM WELL. MIT OR PLUG, PLACE WELL BACK INTO PRODUCTION OR PLUG WELL

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: LEONARD, MIKE

| | | | |
|-----------------------------------|----------------|------------------------------|--|
| Corrective Action: _____ | | Date: _____ | |
| Reportable: _____ | GPS: Lat _____ | Long _____ | |
| Proximity to Surface Water: _____ | | Depth to Ground Water: _____ | |

| | | | |
|------------------------|-------------------|-------------|------------|
| Water Well: | | Lat _____ | Long _____ |
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ | _____ |

| |
|--------------------------|
| Field Parameters: |
|--------------------------|

| |
|------------------------|
| Sample Location: _____ |
|------------------------|

| |
|---|
| Emission Control Burner (ECB): _____ |
| Comment: _____ |
| Pilot: _____ Wildlife Protection Devices (fired vessels): _____ |

Reclamation - Storm Water - Pit

| | |
|---|---|
| Interim Reclamation: | |
| Date Interim Reclamation Started: _____ | Date Interim Reclamation Completed: _____ |
| Land Use: _____ | |
| Comment: _____ | |

| | | | |
|--------|---|----------|---------------|
| 1003a. | Debris removed? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |
| | Waste Material Onsite? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |
| | Unused or unneeded equipment onsite? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |
| | Pit, cellars, rat holes and other bores closed? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |
| | Guy line anchors removed? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |
| | Guy line anchors marked? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |

| | | |
|--------|---|--|
| 1003b. | Area no longer in use? _____ | Production areas stabilized ? _____ |
| 1003c. | Compacted areas have been cross ripped? _____ | |
| 1003d. | Drilling pit closed? _____ | Subsidence over on drill pit? _____ |
| | Cuttings management: _____ | |
| 1003e. | Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____ | |
| | Production areas have been stabilized? _____ | Segregated soils have been replaced? _____ |

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Inspector Name: LEONARD, MIKE

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: APPEARS OPERATOR HAS IMPLEMENTED PROCEDURES TO PREVENT TRAFFIC FROM LEAVING MAIN ROAD INTO ADJACENT PASTURE. EROSION FROM WELLPAD INTO AREA TO WEST IS INCREASING. DISTURBED AREA TO WEST LARGELY BARE. NEED TO INSTALL BMP'S TO PREVENT MORE WIND EROSION

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction | Fail | Compaction | Fail | | | |

S/U/V: Unsatisfactory

Corrective Date: 06/29/2012

Comment: APPEARS OPERATOR HAS IMPLEMENTED PROCEDURES TO PREVENT TRAFFIC FROM LEAVING MAIN ROAD INTO ADJACENT PASTURE. EROSION FROM WELLPAD INTO AREA TO WEST IS INCREASING. DISTURBED AREA TO WEST LARGELY BARE. NEED TO INSTALL BMP'S TO PREVENT MORE WIND EROSION.

CA: REPAIR EROSION AND INSTALL BMP'S TO PREVENT FUTURE PROBLEMS