

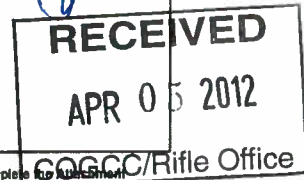


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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)



1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531
3. Address: 1099 18th Street, Suite 2300	Fax: 303-291-0420
City: Denver State: CO Zip: 80202	
5. API Number: 05-045-19235	OGCC Facility ID Number
6. Well/Facility Name: Werner	7. Well/Facility Number: 31A-26-692
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM	Survey Plat
9. County: Garfield	Directional Survey
10. Field Name: Mamm Creek	Surface Egmt Diagram
11. Federal, Indian or State Lease Number:	Technical Info Page
	Other: BHP, Temp, WBD

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FM/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done
Approximate Start Date: 4/9/12		Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 4/5/12 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: NOVAE Date: 4/5/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

APR 05 2012

OGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19235
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: Werner Well/Facility Number: 31A-26-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 23, T6S, R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

TOC 5380' Jek

Well Name: Werner 31A-26-692		BILL BARRETT CORPORATION	
SHL:	SWSE Sec. 23 T6S R92W 6th PM	date updated 3/28/2012	
		updated by Mary Pobuda	
05-045-19235		AS DRILLED	
<div><div><div>Top of lead @ surface</div><div>9.625", 36 lbs/ft, J-55</div></div><div><div>12-1/4" Hole</div><div>set @ 804</div></div><div><div>SPUD 11/25/2011</div><div>TD 11/28/2011</div></div><div><div>RECEIVED</div><div>APR 01</div><div>COGCC/Rifle Office</div></div><div><div>Drilled 8 3/4" hole from base surface casing to 5680 MD then drilled 7 7/8" hole to TD</div><div>Top of tail cement @ 5350 MD 4843 TVD</div></div><div><div>Measaverde 4021 MD 3610 TVD</div><div>Top of Gas 5921 MD 5412 TVD</div><div><div>Cementing Program:<div>Surface:<div>Lead: 120 sks</div><div>Tail: 120 sks</div></div><div>Production:<div>Tail: 565 sks</div></div></div></div><div><div>Rollins 7728 MD 7219 TVD</div><div>TD 8061 MD 7552 TVD</div></div><div><div>4 5", 11.6 lbs/ft, E-80</div><div>set @ 8060 MD</div></div></div><div>NOT TO SCALE</div></div>			

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COGCC/Rifle Office

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Werner 31A-26-692
Pad: CB-Werner SWSE 23-692
API No: 05-045-19235
Document No: [REDACTED]

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 11/29/2011
Plug Bumped: 11/29/2011 @ 19:30
Casing Slips Set: 11/29/2011 @ 22:00
WOC Time: 5+hrs
Temp. Log Run: 11/30/2011 @ 03:30

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~5350' MD; Estimated Top of Gas: 5921' MD.

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COGCC/Rifle Office

Wellbore
214-28-562
TWS TRZNY 522
2300000

