

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: CARA MAHLER
Phone: (720) 929-6029
Fax: (720) 929-7029

5. API Number 05-123-21743-00
6. County: WELD
7. Well Name: NELSON
Well Number: 1-35A
8. Location: QtrQtr: NENE Section: 35 Township: 2N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 01/16/2012 Date of First Production this formation: 03/22/2005
Perforations Top: 7640 Bottom: 7658 No. Holes: 54 Hole size: 0.45
Provide a brief summary of the formation treatment: Open Hole: []
Re-Frac Codell down Casing w/ 203,618 gal Slickwater w/ 150,220# 40/70, 4,000# 20/40.
This formation is commingled with another formation: [X] Yes [] No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 01/09/2012 Date of First Production this formation: 12/21/2005

Perforations Top: 8076 Bottom: 8110 No. Holes: 102 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

SAND PLUG SET @ 7800-8212

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SAND PLUG SET @ 7800-8212

Date formation Abandoned: 01/09/2012 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 8212 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/16/2012 Date of First Production this formation: 02/01/2012

Perforations Top: 7414 Bottom: 7658 No. Holes: 120 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

CDRF-NBREC

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/12/2012 Hours: 24 Bbls oil: 2 Mcf Gas: 53 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 2 Mcf Gas: 53 Bbls H2O: 0 GOR: 26500

Test Method: FLOWING Casing PSI: 1410 Tubing PSI: _____ Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1176 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 01/16/2012 Date of First Production this formation: 02/01/2012

Perforations Top: 7414 Bottom: 7520 No. Holes: 66 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac Niobrara B & C down Casing w/ 250 gal 15% HCl & 238,098 gal Slickwater w/ 199,720# 40/70, 4,000# 20/40.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 2/15/2012 Email: CARA.MAHLER@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400252151	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)