

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400258198

Date Received:

03/08/2012

PluggingBond SuretyID

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: UNIT PETROLEUM COMPANY

4. COGCC Operator Number: 10259

5. Address: 7130 S LEWIS AVE STE 1000

City: TUSLA State: OK Zip: 74136

6. Contact Name: Mike Blackburn Phone: (918)477-5772 Fax: ()

Email: mike.blackburn@unitcorp.com

7. Well Name: Little Ute Well Number: 2

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 6150

WELL LOCATION INFORMATION

10. QtrQtr: SE NW Sec: 11 Twp: 34N Rng: 20W Meridian: N

Latitude: 37.221120 Longitude: -109.019310

Footage at Surface: 1750 feet FNL/FSL 2250 feet FEL/FWL

11. Field Name: Little Ute Field Number: 50665

12. Ground Elevation: 5185 13. County: MONTEZUMA

14. GPS Data:

Date of Measurement: 01/22/2009 PDOP Reading: 1.4 Instrument Operator's Name: Roy A Rush

15. If well is ☐ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: Twp: Rng: Sec: Twp: Rng:

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 1800 ft

18. Distance to nearest property line: 2250 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1800 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ISMAY	ISMY			

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: 751-90-0003

22. Surface Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

S/2 SW, SW SE sec 2, NE/2 sec 11, N/2 sec 12-34N-20W; Lots 1,2,3,4,5, & 6 & E/2 NW sec 7-34N-19W; lots 1&2 sec 1, lots 3&4 sec 2, W/2 SE sec 12, E/2 sec 13, SE/4 & S/2 NW sec 24-33n-20W

25. Distance to Nearest Mineral Lease Line: 1400 ft

26. Total Acres in Lease: 2742

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	20	94	0	60	50	60	0
SURF	12+1/4	8+5/8	24	0	1,500	850	1,500	0
1ST	7+7/8	5+1/2	17	0	6,100	550	6,130	1,100

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments \_\_\_\_\_

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mike Blackburn

Title: Engineer Date: 3/8/2012 Email: mike.blackburn@unitcorp.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/6/2012

API NUMBER

05 083 06698 00

Permit Number: \_\_\_\_\_ Expiration Date: 4/5/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

None - Indian properties

### Attachment Check List

Att Doc Num	Name
1792451	WELL LOCATION PLAT
1792455	LEASE MAP
400258198	FORM 2 SUBMITTED
400258204	HYDROLOGY MAP
400258205	PLAT
400258206	LEASE MAP
400258207	TOPO MAP

Total Attach: 7 Files

### General Comments

User Group	Comment	Comment Date
Permit	Final review completed. Mountain Ute minerals and surface.	4/4/2012 2:53:05 PM
Permit	LGD and public comment period expires on 4/1/12.	3/29/2012 1:49:18 PM
Permit	The surface and minerals are owned by the Mountain Utes therefore the Tribal layers don't appear on the website.	3/21/2012 10:42:20 AM
Permit	Distance to nearest buliding, public road, above ground utility or railroad appears to be incorrect. Closer to 800'. Email Mike Blackburn for clarification. Also, according to the lease map the distance to nearest lease line should be about 930' not the 1400' as stated. Removal of "rule 318" and 160 acres from objective formation tab.	3/21/2012 9:48:51 AM
LGD	<p>The proposed well site appears to be on Tribal Land and appears to be accessed via Tribal Roads. It appears that no Land Use Permits are required from the County at this time. In the event the County Road system is used to access the proposed well site, then Road Impact Fees may be applicable.</p> <p>Information regarding the proposed well site has been forwarded to Scott Clow(970) 564-5432 with an email address of</p> <p>sclow@utemountain.org.</p>	3/14/2012 8:22:14 AM
Permit	Operator corrected plugging bond, field number, 32, and #36. This form has passed completeness.	3/12/2012 8:09:02 AM
Permit	Returned to draft. Invalid plugging bond. Missing field number, 32, 36.	3/9/2012 6:37:10 AM

Total: 7 comment(s)

### BMP

Type	Comment

Total: 0 comment(s)