FORM 5A
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION
3. Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203
4. Contact Name: Jeff Glossa
Phone: (303) 831-3972
Fax: (303) 860-5838

5. API Number 05-123-27150-00
6. County: WELD
7. Well Name: Heinricy
Well Number: 7AU
8. Location: QtrQtr: SWNW Section: 7 Township: 5N Range: 67W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 02/10/2012 Date of First Production this formation:

Perforations Top: 7252 Bottom: 7260 No. Holes: 24 Hole size: 13/32

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Codell 119 bbl Active pad, 595 bbl Slickwater pad, 370 bbl 26# pHaser pad, 2004 bbls 26# pHaser fluid system, 217000# 20/40 Preferred Rock and 8000# 20/40 SB Excel.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: ABANDONED

Treatment Date: 12/28/2011 Date of First Production this formation: 12/28/2011

Perforations Top: 7726 Bottom: 7736 No. Holes: 30 Hole size: 5/16

Provide a brief summary of the formation treatment: Open Hole: ☐

121 bbl active pad, 237 bbl pHaser pad, 359 bbl pHaser pad, 1511 bbl 20/40 24# pHaser slurry, 8440 # 100 mesh, 148320# 20/40 Ottawa, 8000# 20/40 SB Excel

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: DRY BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Uneconomic

Date formation Abandoned: 02/07/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 7380 Sacks cement on top: 2

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: Date of First Production this formation: 02/18/2012

Perforations Top: 6942 Bottom: 7260 No. Holes: 52 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/28/2012 Hours: 24 Bbls oil: 15 Mcf Gas: 27 Bbls H2O: 2

Calculated 24 hour rate: Bbls oil: 15 Mcf Gas: 27 Bbls H2O: 22 GOR: 1800

Test Method: Flowing Casing PSI: 514 Tubing PSI: Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1375 API Gravity Oil: 4403

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/10/2012 Date of First Production this formation:

Perforations Top: 6942 Bottom: 7063 No. Holes: 28 Hole size: 27/64

Provide a brief summary of the formation treatment: Open Hole: ☐

Perf Niobrara "B" 7055-7063 (24 holes) Niobrara "A" 6942-6944 (4 holes)
Frac'd Niobrara 700 bbl Slickwater pad, 701bbl 20# pHaser pad, 1983 bbls pHaser 20# fluid system, 238000# 20/40 Preferred Rock and 12000# 20/40 SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Name
400268950	OTHER

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)