

Inspector Name: PRECUP, JIM

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

01/06/2012

Document Number:

665400186

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>268133</u>	<u>409706</u>		<u>PRECUP, JIM</u>

Operator Information:OGCC Operator Number: 24461 Name of Operator: DIVERSIFIED OPERATING CORPORATIONAddress: 15000 W 6TH AVE STE 102City: GOLDEN State: CO Zip: 80401**Contact Information:**

Contact Name	Phone	Email	Comment
warburton, bill	303-384-9611	wlw@doccolo.com	operation engineer

Compliance Summary:QtrQtr: SWSW Sec: 16 Twp: 8N Range: 58W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/30/2011	665400055	PA	PA	S			N
09/21/2011	200323011	HR	PA	U	F		Y
06/07/2011	200312898	HR	PA	U			Y
05/03/2010	200246628	HR	PA	U	F	F	Y
01/20/2010	200239728	HR	PA	U	F	P	Y
01/20/2010	200235606	HR	PA	U	F	P	Y
08/24/2007	200118180	SR	PA	S	I	P	N
10/04/2006	200098013	SR	PA	U	F	F	Y

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
58300	LEASE	PR	05/05/1998		-	SOONER 'D' SAND UNIT	<input type="checkbox"/>
268133	WELL	PA	08/05/2005	GW	123-21379	DOC SOONER UNIT 16-13-8	<input checked="" type="checkbox"/>
409706	LOCATION	CL	04/14/2009		-	DOC SOONER UNIT-68N58W 16SWSW	<input type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

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Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 409706

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

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Facility ID: 268133 API Number: 123-21379 Status: PA Insp. Status: PA

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long
DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM
CA CA Date
Waste Material Onsite? CM
CA CA Date
Unused or unneeded equipment onsite? CM
CA CA Date
Pit, cellars, rat holes and other bores closed? CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? CM
CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

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1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass

Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured Pass

Culverts removed Pass

Gravel removed Pass

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation Pass

Dust and erosion control Pass

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence Pass

Comment: Doc has drilled and reseeded two areas of this well site.

Corrective Action: _____ Date _____

Overall Final Reclamation Fail

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
Doc has drilled and reseeded two areas of this well site. NOAV to be closed conditionalized to a pre-determined settlement schedule. Be advised roads left in place will require a release requested by the surface owner and the producer and must be approved by the COGCC Director. Well site requires 2 growing seasons or adequate coverage of (80%) of pre-disturbance levels.	precupj	04/04/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
665400187	SOONER uNIT 16-13-8 PICT 1	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2897060
665400188	SOONER uNIT 16-13-8 PICT 2	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2897061
665400189	SOONER UNIT 16-13-8 PICT 3	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2897062